For immediate release

QUARTERLY FINANCIAL REPORT
Quarter 3: Financial Year Ending 31 December 2024

The Directors are pleased to release the quarterly financial report for the nine-months ended 30 September 2024, being the third quarter for the financial year ending 31 December 2024.

The contents of the financial report comprise of the following attached condensed financial statements, explanatory notes, and additional disclosures. These must be read in conjunction with the Group’s financial statements for the year ended 31 December 2023:

Schedule I	: Condensed Consolidated Statement of Comprehensive Income
Schedule II	: Condensed Consolidated Statement of Financial Position
Schedule III	: Condensed Consolidated Statement of Cash Flow
Schedule IV	: Condensed Consolidated Statement of Changes in Equity
Schedule V	: Selected Explanatory Notes Pursuant to MFRS 134
Schedule VI	: Additional Disclosures in Compliance with Main Market Listing Requirements

This quarterly financial report has been prepared in accordance with the accounting standards on interim financial reporting issued by the Malaysian Accounting Standards Board and contains additional disclosures prescribed by the Main Market Listing Requirements of Bursa Malaysia. Unless specified otherwise, the same accounting policies and methods of computation applied to the Group’s financial statements for the previous year had been followed throughout this quarterly financial report.

By Order of the Board

Eric Toh Chee Seong (MAICSA 7016178)
Company Secretary
28 November 2024

Schedule I: Condensed Consolidated Statement of Comprehensive Income
For the 3rd quarter ended 30 September 2024

	Individual 3rd Quarter			Cumulative 3rd Quarter		
	30-Sep-24 RM'000	30-Sep-23 RM'000	% chg	30-Sep-24 RM'000	30-Sep-23 RM'000	% chg
Revenue	2,508	5,683	(55.9%)	10,345	18,519	(44.1%)
Other direct costs	(354)	(4,880)	92.7%	(5,424)	(14,083)	61.5%
Employment expenses	(1,125)	(1,281)	12.2%	(3,625)	(6,045)	40.0%
Premises and infrastructure expenses	(93)	(33)	(>100%)	(248)	(163)	(52.1%)
Administrative expenses	(401)	(688)	41.7%	(1,315)	(1,612)	18.4%
Reversal of impairment on receivables	52	-	100%	82	-	100%
Other income/(expenses)	66	(153)	>100%	112	(165)	>100%
Adjusted EBITDA	653	(1,352)	>100%	(73)	(3,549)	97.9%
Dividend income	-	-		12	-	
Foreign exchange gains/(losses)	-	-		-	3	
Equity instruments at FVTPL	(2,961)	2,332		(7,507)	(161)	
Gain/(loss) on disposal of investments	(51)	(32)		(80)	(37)	
Reversal of gain on disposal of Equity Instruments at FVOCI	-	-		(470)	-	
Dissolution of a subsidiary	-	125		-	125	
Impairment loss on investment in subsidiary	-	-		-	(138)	
Depreciation and amortisation	(1,135)	(1,081)		(3,289)	(3,048)	
Interest income	11	8		23	8	
Interest expense	(700)	(665)		(1,988)	(1,744)	
Interest expense – lease liabilities	(2)	(4)		(8)	(14)	
Effect of discounting on other payables	(13)	7		(41)	(55)	
Share of loss from a joint venture	(1)	(1)		(2)	(2)	
Profit/(Loss) before taxation	(4,199)	(663)	(>100%)	(13,423)	(8,612)	(55.9%)
Taxation	57	42		172	104	
Profit/(Loss) after taxation	(4,142)	(621)	(>100%)	(13,251)	(8,508)	(55.7%)
Other comprehensive income ("OCI")						
Items that may be reclassified subsequently to profit or loss						
Exchange differences on translation of foreign operations	-	(14)		-	(18)	
OCI for the period, net of tax	-	(14)		-	(18)	
Total comprehensive income for the financial period	(4,142)	(635)	(>100%)	(13,251)	(8,526)	(55.4%)
Profit/(Loss) for the financial period attributable to:						
Owners of GCAP	(4,036)	737	(>100%)	(11,743)	(6,368)	(84.4%)
Non-controlling interests	(106)	(1,358)		(1,508)	(2,140)	
	(4,142)	(621)		(13,251)	(8,508)	
Total comprehensive income/(loss) attributable to:						
Owners of GCAP	(4,036)	723	(>100%)	(11,743)	(6,386)	(83.9%)
Non-controlling interests	(106)	(1,358)		(1,508)	(2,140)	
	(4,142)	(635)		(13,251)	(8,526)	
Earnings/(Loss) per share ("EPS"):						
Basic EPS (sen)	(1.24)	0.23		(3.60)	(1.98)	
Diluted EPS (sen)	(1.24)	0.23		(3.60)	(1.98)	

This Statement should be read in conjunction with the selected explanatory notes on Schedule V & VI of this Report and the Group's audited financial statements for the year ended 31 December 2023.

Schedule II: Condensed Consolidated Statement of Financial Position
As at 30 September 2024

	30-Sep-24 RM'000	Audited 31-Dec-23 RM'000
ASSETS		
Non-current assets		
Property, plant and equipment	96,853	98,300
Rights-of-use assets	-	27
Other intangible assets	21,323	22,039
Investment in a joint venture company	16	18
Other investments	2,385	2,385
Other receivables	-	345
Goodwill on consolidation	10,244	10,244
	130,821	133,358
Current assets		
Other investments	19,476	28,919
Trade receivables	13,030	6,596
Other receivables	3,450	3,946
Amount due from a joint venture	125	119
Tax recoverable	397	561
Related party receivables	244	250
Contract assets	4,476	-
Term deposits	932	582
Cash and cash equivalents	532	2,234
	42,662	43,207
Total assets	173,483	176,565
EQUITY		
Share capital	133,807	132,755
Other reserves	(6,158)	(5,834)
Accumulated losses	(39,901)	(28,158)
Equity attributable to owners of GCAP	87,748	98,763
Non-controlling interests	940	2,326
Total Equity	88,688	101,089
LIABILITIES		
Non-current liabilities		
Borrowings	42,627	16,807
Lease liabilities	110	137
Other payables	427	579
Deferred tax liabilities	5,119	5,290
	48,283	22,813
Current liabilities		
Borrowings	3,888	31,978
Lease liabilities	35	63
Amount due to corporate shareholders	2,408	2,408
Trade payables	6,374	6,075
Other payables	15,452	12,139
Tax payable	5	-
Contract liabilities	8,350	-
	36,512	52,663
Total liabilities	84,795	75,476
Total equity and liabilities	173,483	176,565
Net assets per share (sen)	27.1	31.1

This Statement should be read in conjunction with the selected explanatory notes on Schedule V & VI of this Report and the Group's audited financial statements for the year ended 31 December 2023.

Schedule III: Condensed Consolidated Statement of Cash Flows
For the nine months ended 30 September 2024

	Cumulative 3rd Quarter	
	30-Sep-24 RM'000	30-Sep-23 RM'000
Cash flows from operating activities		
Profit/ (loss) before tax	(13,423)	(8,612)
Adjustments for:		
Depreciation and amortisation	3,289	3,048
Dividend income	(12)	-
Effect of discounting on other payables	41	55
Fair value (gain)/ loss on equity investments	7,507	161
(Gain)/loss on disposal of investments	80	37
Reversal of gain on disposal of Equity Instruments at FVOCI	470	-
Dissolution of a subsidiary	-	(125)
Impairment loss on trade receivables		
- Trade receivables	(82)	-
- Investment in subsidiary	-	138
Interest income	(23)	(8)
Interest expense on:		
- Borrowing	1,988	1,744
- Lease liabilities	8	14
Share of loss from a joint venture	2	2
Share based payment	-	2,084
Operating loss before working capital changes	(155)	(1,462)
Changes in working capital		
Inventories	-	(1,156)
Trade and other receivables	(10,452)	(2,708)
Trade and other payables	11,497	842
Cash generated from/(used in) operations	890	(4,484)
Interest paid	(1,996)	(1,758)
Interest received	23	8
Net (tax paid)/refunded	164	900
Net cash used in operating activities	(919)	(5,334)

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Schedule III: Condensed Consolidated Statement of Cash Flows
For the nine months ended 30 September 2024 (Cont’d)

	Cumulative 3rd Quarter	
	30-Sep-24 RM’000	30-Sep-23 RM’000
Cash flows from investing activities		
Acquisition of:		
- Property, plant and equipment	(1,098)	(2,832)
- Short-term other investments	-	(6,467)
Proceeds from disposals of short term other investment	308	1,512
Net investment in term deposits	(350)	-
Net changes in amount due from a joint venture	-	-
Net cash used in investing activities	(1,140)	(7,787)
Cash flows from financing activities		
ESOS exercised	879	1,496
Net (Repayment to)/Proceed from borrowings	(2,270)	4,750
(Repayments to)/advances from a corporate shareholder	-	(5,684)
Repayment of lease liabilities	(54)	(112)
(Repayments to)/advances from a director	1,802	-
Net cash flows from financing activities	357	450
Net increase/(decrease) in cash and cash equivalents	(1,702)	(12,671)
Cash and cash equivalents at beginning of period	2,234	15,955
Effects of exchange rate changes on cash and cash equivalents	-	(4)
Cash and cash equivalents at end of period	532	3,280
Comprising of:		
Cash and bank	532	3,280
Fixed deposits with financial institutions	-	-
Cash and cash equivalents at end of period	532	3,280

This Statement should be read in conjunction with the selected explanatory notes on Schedule V & VI of this Report and the Group’s audited financial statements for the year ended 31 December 2023.

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Schedule IV: Condensed Consolidated Statement of Changes in Equity
For the nine months ended 30 September 2024

	Share capital RM’000	Reserves RM’000	Accumulated losses RM’000	Subtotal RM’000	Non-controlling interest RM’000	Total equity RM’000
At 1 January 2023	130,964	(7,559)	(18,396)	105,009	5,701	110,710
Loss for the year	-	-	(6,368)	(6,368)	(2,140)	(8,508)
Foreign currency translation differences	-	(18)	-	(18)	-	(18)
Total comprehensive loss	-	(18)	(6,368)	(6,386)	(2,140)	(8,526)
Dissolution of a subsidiary	-	27	-	27	-	27
Acquisition of subsidiary	-	(43)	-	(43)	-	(43)
Issuance of ESOS	-	2,084	-	2,084	-	2,084
Shares issued	1,791	(295)	-	1,496	-	1,496
At 30 September 2023	132,755	(5,804)	(24,764)	102,187	3,561	105,748
At 1 January 2024	132,755	(5,834)	(28,158)	98,763	2,326	101,089
Total comprehensive loss	-	-	(11,743)	(11,743)	(1,508)	(13,251)
Acquisition of subsidiary	-	(24)	-	(24)	(5)	(29)
Changes in shareholding	-	(127)	-	(127)	127	-
Shares issued	1,052	(173)	-	879	-	879
At 30 September 2024	133,807	(6,158)	(39,901)	87,748	940	88,688

This Statement should be read in conjunction with the selected explanatory notes on Schedule V & VI of this Report and the Group’s audited financial statements for the year ended 31 December 2023.

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Schedule V: Selected Explanatory Notes Pursuant to MFRS 134

1. Accounting Policies and method of computation

The condensed consolidated interim financial statements have been prepared in accordance with MFRS 134, *Interim Financial Reporting Standards*, the requirements of Companies Act 2016 and Paragraph 9.22 of the Bursa Malaysia Securities Berhad ("**Bursa Securities**") Main Market Listing Requirements ("**MMLR**"). The accounting policies and presentation adopted by the Group for the quarterly financial statements are consistent with those adopted in the Group's consolidated audited financial statements for the financial year ended 31 December 2023.

The Group has not adopted the following new standards and amendments to standards that have been issued but are not yet effective:

		Effective dates for financial periods beginning on or after
Amendments to MFRS 121	Lack of Exchangeability	1 January 2025
Amendments to MFRS 1, 7, 9, 10, and MFRS 107	Annual Improvements to MFRS Accounting Standards	1 January 2026
Amendments to MFRS 7, and Amendments to MFRS 9	Amendments to the Classification and Measurement of Financial Instruments	1 January 2026
MFRS 18	Presentation and Disclosure in Financial Statements	1 January 2027
MFRS 19	Subsidiaries without Public Accountability: Disclosures	1 January 2027
Amendments to MFRS 10, and Amendments to MFRS 128	Sales or Contribution of Assets between an Investor and its Associate or Joint Venture	Deferred until further notice

The Group intends to adopt the above new standards and amendments to standards when they become effective. The initial application of the abovementioned amendments to standards are not expected to have any significant impacts on the financial statements of the Group.

2. Auditors' report

The auditors' report of the preceding annual financial statements of the Company and of the Group was not subject to any qualification.

3. Comment on seasonality or cyclicality of operation

The Group's performance is normally not affected by seasonal or cyclical events on a year-to-year basis.

4. Significant estimates and changes in estimates

There were no significant estimates or changes in estimates that have had any material effect on the results of the current quarter.

Schedule V: Selected Explanatory Notes Pursuant to MFRS 134 (Cont'd)

5. Issuance or repayments of debt/equity securities

On 8 March 2023, 32,068,900 ESOS Options under the LTIP Scheme were granted to eligible persons. Of which 12,835,200 ESOS granted to the director, Datuk Yap Yee Ping. There are no share rights granted.

In 2023, a total of 4,534,000 ESOS Options were exercised.

On 7 May 2024, 16 May 2024 and 20 May 2024, 966,000, 606,000 and 1,090,000 new GCAP shares were allotted respectively resulting from exercises of ESOS. Consequently, the share capital was enlarged to 327,886,971 shares at RM133,806,699, where RM878,460 was received in cash and RM173,030 from capitalisation of ESOS reserve.

6. Dividends paid

No dividends have been paid in the current financial quarter.

7. Segmental Analysis

The Group has five (5) reportable segments, as described below, which are the Group's strategic business units. The strategic business units offer different products and services, being transportation division, hydropower division, solarpower division, water division, investment holding and others. Segment performance is evaluated based on adjusted EBITDA. Inter-segment transactions and pricing arrangements where applicable, are determined on a commercial basis. The results by segments for the quarter are as follows:

Segmental Results

	Current v Preceding Quarter			*Cumulative Current v Corresponding Quarter*		
	30-Sep-24 RM'000	30-Jun-24 RM'000	% chg	30-Sep-24 RM'000	30-Sep-23 RM'000	% chg
Revenue						
Transportation	-	-	-	4,472	12,971	(65.5%)
Hydropower	-	-	-	-	-	-
Solarpower	1,614	1,333	21.1%	4,536	3,617	25.4%
Water	894	223	>100%	1,337	1,931	(30.8%)
Investment holding and others	-	-	-	-	-	-
	2,508	1,556	61.2%	10,345	18,519	(44.1%)
Intersegment adjustment	-	-	-	-	-	-
Group revenue	2,508	1,556	61.2%	10,345	18,519	(44.1%)
Adjusted EBITDA						
Transportation	(2)	(70)	97.1%	(90)	137	(>100%)
Hydropower	(247)	(195)	(26.7%)	(722)	(957)	24.6%
Solarpower	1,407	1,009	39.4%	3,824	2,954	29.5%
Water	418	(286)	>100%	(286)	(894)	68.0%
Investment holding and others	(923)	(947)	2.5%	(2,799)	(4,789)	41.6%
	653	(489)	>100%	(73)	(3,549)	97.9%
Intersegment adjustment	-	-	-	-	-	-
Group Adjusted EBITDA	653	(489)	>100%	(73)	(3,549)	97.9%

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Schedule V: Selected Explanatory Notes Pursuant to MFRS 134 (Cont’d)

7. Segmental Analysis (Cont’d)

	Current v Preceding Quarter			Current v Preceding Year		
	30-Sep-24 RM’000	30-Jun-24 RM’000	% chg	30-Sep-24 RM’000	31-Dec-23 RM’000	% chg
Total Assets						
Transportation	4,490	6,081	(26.2%)	4,490	7,115	(36.9%)
Hydropower	40,691	40,552	0.3%	40,691	41,226	(1.3%)
Solarpower	105,786	96,226	9.9%	105,786	95,674	10.6%
Water	3,902	3,201	21.9%	3,902	4,241	(8.0%)
Investment holding and others	90,061	98,454	(8.5%)	90,061	102,205	(11.9%)
	244,930	244,514	0.2%	244,930	250,461	(2.2%)
Intersegment adjustment	(71,447)	(74,933)	4.7%	(71,447)	(73,896)	3.3%
Group Assets	173,483	169,581	2.3%	173,483	176,565	(1.7%)
Total Liabilities						
Transportation	811	2,199	(63.1%)	811	2,930	(72.3%)
Hydropower	35,440	34,940	1.4%	35,440	34,368	3.1%
Solarpower	85,228	79,932	6.6%	85,228	77,902	9.4%
Water	8,555	8,196	4.4%	8,555	8,083	5.8%
Investment holding and others	26,208	26,405	(0.7%)	26,208	26,089	0.5%
	156,242	151,672	3.0%	156,242	149,372	4.6%
Intersegment adjustment	(71,447)	(74,933)	4.7%	(71,447)	(73,896)	3.3%
Group Liabilities	84,795	76,739	10.5%	84,795	75,476	12.3%

7.1 Current Quarter vs Preceding Quarter

7.1.1 Revenue and Adjusted EBITDA

(i) Transportation division

No revenue was recorded from transportation division in 3Q2024 as the contract with Ministry of Defence Malaysia (“Mindef”) came to an end on 31 March 2024.

For avoidance of doubt, GCAP still maintain an adequate level of operations to warrant continued listing on Bursa Securities when:-

(i) The Mindef contract then ended only contributed to 66.45% of consolidated revenue of latest annual audited financial statement, (i.e. not a major business as guided by MMLR whereby a major business contributes not less than 70% of consolidated revenue based on latest annual financial statements); and

(ii) The operations do not fall under insignificant when the consolidated revenue of other business divisions generates more than 5% of the paid-up capital based on latest annual financial statements.

The Group is exploring alternative sustainable transportation solutions in alignment with Sustainable Development Goals (“SDG”) 11 *Make Cities and Human Settlements Inclusive, Safe, Resilient and Sustainable* to replace the Mindef contract. In the event of unsuccessful replacement and Transportation Division no longer generates highest consolidated revenue of GCAP, GCAP will be applying to Bursa Securities for a reclassification of Sectors to reflect GCAP’s core business under Practice Note 7 of MMLR.

Schedule V: Selected Explanatory Notes Pursuant to MFRS 134 (Cont'd)

7. Segmental Analysis (Cont'd)

7.1 Current Quarter vs Preceding Quarter (Cont'd)

7.1.1 Revenue and Adjusted EBITDA (Cont'd)

(ii) Hydropower division

While waiting for completion and commissioning of Small Hydropower projects to be revenue generating, the Adjusted EBITDA loss in the hydropower division is mainly resulted from cost of our in-house engineers, administration expenses, and costs of procuring the necessary approvals from the relevant State Government authorities.

(iii) Solarpower division

As at 30 September 2024, a total of 25.01 MWdc Solar Photovoltaics ("PV") System installed for eight (8) corporate clients, where the latest addition being 2.0 MWdc on 2 July 2024 for Chin Herr Industries (M) Sdn. Bhd. in Penang.

This has resulted in higher revenue and Adjusted EBITDA in 3Q2024, showing an increase of RM281K (21.1%) on revenue and RM398K (39.4%) on Adjusted EBITDA from 2Q2024.

(iv) Water division

3Q2024 revenue increased RM671K from 2Q2024, due to satisfaction of performance obligations.

This has subsequently improved the Adjusted EBITDA in 3Q2024, coupled with lower administrative and operating costs and impaired debt recovery in 3Q2024 had resulted in an improvement of a RM704K (>100%) increase in Adjusted EBITDA compared to 2Q2024.

(v) Investment holding and other division

3Q2024 Adjusted EBITDA did not have significant movement from 2Q2024.

7.1.2 Assets and Liabilities

Total assets of the Group increased 2.3% from 2Q2024.

Liabilities continue to be well managed, at 48.9% and 45.3% of total assets in 3Q2024 and 2Q2024, with borrowings accounted for 54.9% and 61.9% of the total liabilities as at 3Q2024 and 2Q2024 respectively.

8. Valuation of property, plant and equipment

There were no changes in the valuation on property, plant and equipment since the last annual financial statements.

9. Significant & subsequent events

There is no significant event subsequent to the end of the quarter that have not been reflected in the current financial quarter under review.

Schedule V: Selected Explanatory Notes Pursuant to MFRS 134 (cont'd)

10. Changes in the composition of the Group

On 18 March 2024, the Group paid RM2 to acquire 2 existing ordinary shares in AAA Development Sdn. Bhd. ("**AAA**"). On the same day, AAA underwent a capital enlargement whereby the Group subscribed 68 new ordinary shares for RM68 and resulting in ownership of 70% equity interest in AAA.

On 28 August 2024, the Group paid RM2 to wholly-owned the 100,000 ordinary shares of Mekong Builders Sdn. Bhd. ("**Mekong Builders**").

On 13 November 2024, the Group is subscribing to 70% of G Capital (Hong Kong) Limited, a special purpose vehicle newly incorporated in Hong Kong, the special administrative region of the People's Republic of China.

11. Contingent liabilities

There were no contingent liabilities of a material nature since the last audited consolidated statement of financial position (FY2023).

12. Contingent assets

There were no contingent assets of a material nature since the last audited consolidated statement of financial position (FY2023).

13. Capital commitments

	30-Sep-24 RM'000
Contracted but not provided for:	
- Small hydro	13,580
- Solar PV plants	-
	13,580

14. Significant related party transactions

	30-Sep-24 RM'000	30-Sep-23 RM'000
Company connected to a director of a subsidiary		
- Transportation service	4,346	12,607
- Provision of engineering, procurement, construction and commissioning services of Solar PV plants and Operation & Maintenance thereof	2,135	5,187
- Provision of water engineering and related consultancy services	-	4

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Schedule VI: Additional Disclosures in Compliance with Main Market Listing Requirements

1. Operations review

Explanatory comments on the performance of each of the Group's segments is provided in Note 7. of Schedule V.

2. Comment on material change in profit before taxation vs preceding quarter

	Current v Preceding Quarter		
	30-Sep-24 RM'000	30-Jun-24 RM'000	% chg
Revenue	2,508	1,556	61.2%
Adjusted EBITDA loss	653	(489)	>100%
Loss before tax	(4,199)	(4,665)	10.0%
Loss after tax	(4,142)	(4,607)	10.1%
Loss attributable to ordinary equity holders of GCAP	(4,036)	(3,792)	(6.4%)

The Group's revenue increased by RM952K and Adjusted EBITDA increased by RM1.1 million in 3Q2024, mainly attributable to the successful commissioning of Solar PV system in solar division and satisfaction of performance obligations in water division.

Loss before tax and Loss after tax for 3Q2024 were RM4.1 million (2Q2024: Loss before tax and Loss after tax of RM4.6 million). The loss before tax and after tax in 3Q2024 was mainly attributable to:-

(i) Fair value loss on equity instrument of RM2.96 million;
(ii) Depreciation and amortisation expense of RM1.13 million; and
(iii) Interest expense of RM0.70 million.

3. Future prospects

Benefits of the Budget 2024 remained relevant and benefiting the Group, amongst other:-

(i) Bank Pembangunan Malaysia Berhad Strategic Financing will be subsidising 1.5% of finance cost payable to include maritime & logistic scheme and allocating up to RM 1.2 billion for sustainable development financing scheme;
(ii) Extension of Green Investment Tax Allowance (GITA) and Green Income Tax Exemption (GITE) to 31 December 2026;
(iii) Green Technology Financing Scheme (GTFS 4.0) up to RM 1 billion until 2025; and
(iv) RM 3.7 billion allocated to large-scale solar generation initiatives by Tenaga Nasional Berhad, including to supply electricity to government buildings in Putrajaya.

On 15 April 2024, The Government of Malaysia announced that it will establish an Energy Exchange Malaysia ("ENEGEM") to facilitate cross-border sales of green electricity to neighbouring countries, namely Singapore and Thailand ("CBES RE Scheme"). The ENEGEM platform will implement cross-border energy sales based on the latest Guide for Cross-Border Electricity Sales ("CBES") issued by the Energy Commission of Malaysia ("Energy Commission").

On 30 September 2024, Corporate Renewable Energy Supply Scheme ("CRESS") is introduced to ease corporate bodies access to green energy supply. Third party access ("TPA") can supply (sell) or acquire (buy) electricity through an open grid access with payment of System Access Charge ("SAC").

Schedule VI: Additional Disclosures in Compliance with Main Market Listing Requirements (Cont'd)

3. Future prospects – (Cont'd)

We see these measurements indicating the government continue to support the development of renewable energy industry and we envisaged these shall spur in our business's viability and improvement to the business prospects.

3.1 Transportation division

The Group is exploring alternative sustainable transportation solutions in alignment with SDG 11 *Make Cities and Human Settlements Inclusive, Safe, Resilient and Sustainable*.

3.2 Small Hydropower division

The Group remains committed to completing the construction of the Small Hydropower projects.

Earlier, on 15 December 2020, our 96.0%-owned by subsidiary, Gunung Hydropower Sdn Bhd ("**Gunung Hydropower**"), won on SEDA e-bidding for 10MW low-head small hydropower project in Sungai Perak, Salu ("**Project Salu – A**"). With a higher tariff of RM0.2898/kwh, we signed the 21 years' Renewable Energy Power Purchase Agreement ("**REPPA**") with TNB on 12 August 2021.

Subsequently, on 10 May 2022, Gunung Hydropower bid and won at RM0.2460 per kilowatt-hour ("**KWh**") for 8.0 MW high-head small hydropower plant at Sg. Temelong and Sg. Ibul of Perak ("**Project Temelong_Ibul**"). We successfully inked REPPA with TNB for Project Temelong_Ibul on 9 December 2022.

For clarity, Project Salu – A and Project Temelong_Ibul (collectively referred to as scheme Salu_Temelong_Ibul) are designed to be developed together and share inter-connection facilities costs. Its total capacity of 18MW is now ready for next phase of development.

The same e-Bidding on 10 May 2022, the Group is showered by blessing with yet another winning when 74.64%-owned Kundur Hydro R E Sdn Bhd ("**Kundur Hydro**") bid and won at RM0.2461/KWh for 2.0 MW high-head small hydropower plant at Sg. Geroh of Perak ("**Project Geroh**"). Kundur Hydro successfully inked REPPA with TNB for Project Geroh on 7 November 2022.

The successful future commissioning of Project Salu – A, Project Temelong_Ibul and Project Geroh in the near future will contribute directly to the Group's long term consolidated revenue, earnings, and enhance the Group's earnings growth potential. Under 60%-owned Perak Hydro Renewable Energy Corporation Sdn Bhd ("**PHREC**"), our Small Hydro portfolio includes 10 sites with an installed capacity of 84.05MW, at various stages of construction.

On 17 November 2022, Northern Star Hydropower Sdn Bhd, a wholly-owned subsidiary bid and won at RM0.2298 per KWh for 26.0 MW high-head small hydropower plants at Sg. Dong, Sg. Lipis, Sg. Kenur and Sg. Kelang of Pahang Darul Makmur ("**Project Pahang Tengah Scheme**"). Successful commissioning of this scheme will also contribute directly to the Group's long term consolidated revenue and earnings.

The Group is progressing towards financial close to begin construction works of abovementioned projects and preparing for the upcoming SEDA e-biddings.

Schedule VI: Additional Disclosures in Compliance with Main Market Listing Requirements (Cont’d)

3. Future prospects – (Cont’d)

3.3 Solarpower division

In addition to seven (7) Solar PV System with a total of 23.01 MWdc commissioned and operating, another Solar PV System reached COD on 2 July 2024, with a 2.0 MWdc for Chin Herr Industries (M) Sdn Bhd in Penang.

The management remained optimistic to secure and commission no less than 20 MWdc Solar PV projects in foreseeable future and contribute to the Group’s revenue and earnings accordingly.

3.4 Water division

The Group is in various stages of negotiations with various parties in attempts to reduce Malaysia’s Non-Revenue Water (“NRW”).

In addition to abovementioned divisions, management is continually formulating strategies and longer terms plans to maximise value to shareholders. This includes evaluating equity investment proposals, partnerships & joint venture proposals, generating earnings growth through acquisitions and earnings growth organically via unlocking the value of our existing assets, know-how and expertise.

4. Tax expense

The details of the tax expense (*) are as follows: -

	Individual 3rd Quarter		Cumulative 3rd Quarter	
	30-Sep-24 RM’000	30-Sep-23 RM’000	30-Sep-24 RM’000	30-Sep-23 RM’000
Current	-	-	-	-
Deferred tax	57	42	172	104
	57	42	172	104

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Schedule VI: Additional Disclosures in Compliance with Main Market Listing Requirements (Cont'd)

5. Status of corporate proposals

5.1 Proposed Rights Issue

On 5 April 2023, KAF Investment Bank Berhad ("KAF IB" or "principal advisor") had announced on behalf of GCAP that GCAP is proposing to undertake a proposed renounceable rights issue of up to RM112,883,159 nominal value of 1,411,039,484 five (5)-year, 8.0%, redeemable convertible unsecured loan stocks ("RCULS") at 100% of its nominal value of RM0.08 each, on the basis of four (4) RCULS for every one (1) existing ordinary share in GCAP held on an entitlement date to be determined later.

The proceeds arising therefrom are to be utilised mainly to part finance development of small hydropower projects and to meet working capital requirements of the Group.

The Securities Commission Malaysia ("**SC**") and Bursa Securities have granted approval for the Proposed Rights Issue on 11 July 2023 and 4 September 2023, respectively.

The shareholders of GCAP then granted mandate for the Proposed Rights Issue in the Extraordinary General Meeting held on 3 November 2023.

On 2 July 2024, after due consideration of the downward trend of the market prices, the Group had resolved not to proceed with the Rights Issue.

6. Group borrowings and debt securities

The details of the Group's borrowings as at 30 September 2024 are as follows: -

As at 30 June 2024	Currency	Current	Non-Current	Total
Lease liabilities^	RM	35	110	145
Project financing term loan#@	RM	3,888	42,627	46,515
		3,923	42,737	46,660

As at 31 December 2023	Currency	Current	Non-Current	Total
Lease liabilities^	RM	63	137	200
Project financing term loan#@	RM	31,978	16,807	48,785
		32,041	16,944	48,985

^ *No material changes in borrowings year-on–year. Borrowing consists of hire purchase facilities for vehicles under the Group. Borrowing costs of hire purchase obligations range from 2.47%-4.74%.*

Financing of the development of a Small Hydro site bearing floating rate interest of 1.00% above the financial institution's base lending rate.

@ *Financing of Solar PV Projects, bearing floating rate interest of 1.25% - 2.00% above the financial institution's cost of fund.*

Schedule VI : Additional Disclosures in Compliance with Main Market Listing Requirements (Cont'd)

7. Material litigation, claims or arbitration

GCAP Group is not engaged in any material litigation, claim or arbitration, either as plaintiff or defendant and the Board does not have any knowledge of any proceedings pending or threatened against GCAP Group, or of any fact likely to give rise to any proceedings, which might materially affect the Group's business or financial results or position, save and except the following: -

(a) On 9 March 2021, GPB had filed a suit against Jabatan Latihan Khidmat Negara ("First Defendant"), Kementerian Pertahanan Malaysia ("Second Defendant"), Kementerian Belia dan Sukan Malaysia ("Third Defendant"), Kementerian Kewangan Malaysia ("Fourth Defendant") and Kerajaan Malaysia ("Fifth Defendant") (collectively, the "Defendants") at the High Court of Kuala Lumpur ("KL High Court") to claim for, inter alia, the principal amount of RM4,979,003.10 ("**Principal Outstanding Sum 2**"). The matter was scheduled for a case management on 10 June 2021 to be held by means of e-review.

The Defendant is an agency/department under the Second Defendant and/or Third Defendant whereas the Second Defendant, Third Defendant and Fourth Defendant are ministries under the Fifth Defendant.

The suit was filed by GPB against the Defendants to recover the Principal Outstanding Sum 2 and such other costs arising therefrom as aforementioned. The First Defendant, with the approval given by the Second Defendant and/or the Third Defendant, had entered into a contract to engage GPB for the provision of bus rental services and food provided for/to the trainees under Program Latihan Khidmat Negara for the period commencing from 26 December 2014 to 25 December 2017. The said contract was further extended for 2 years commencing from 26 December 2017 and expired on 25 December 2019.

As at the announcement, Principal Outstanding Sum 2 remained uncollected, despite several reminders had been sent to the Defendants.

On 25 September 2024, KL High Court ruled that the defendants were only obligated to pay GPB the sum of RM26,536.10 ("**Owing Sum**") plus a 5% p.a. interest on the Owing Sum starting from 4 May 2018 until the Owing Sum is fully settled.

An appeal is filed by GPB to the Court of Appeal on 26 September 2024 pursuant to the KL High Court's decision.

Schedule VI : Additional Disclosures in Compliance with Main Market Listing Requirements (Cont'd)

7. Material litigation, claims or arbitration (Cont'd)

(b) On 25 April 2018, Wak Ngah Pili A/P Bah Adim and 35 other individuals (collectively, the "Plaintiffs") had filed a suit against PHREC ("**First Defendant**"), Conso Hydro R E Sdn Bhd ("**CHRE**") ("**Second Defendant**"), Kerajaan Negeri Perak, Ketua Pengarah Jabatan Kemajuan Orang Asli, Pengarah Tanah dan Galian Perak and Kerajaan Malaysia (collectively, the "**Defendants**") at the High Court of Ipoh, Perak ("**Ipoh High Court**"), to seek for, inter alia, a declaration that the Plaintiffs are the proprietors of native customary titles over the land identified as 'Ulu Geruntum" ("**Customary Land**").

Both PHREC and CHRE are subsidiary companies of GCAP, which intended to construct a 2.0MW Small Hydropower plant. As at the announcement, the cost incurred for this project is approximately RM14.14 million.

On 28 April 2021, an interim injunction order was granted in favour of the Plaintiffs whereby the First Defendant and Second Defendant and/or their agents shall be restrained from carrying on any works (including but not limited to construction works and land reclamation works) over the Customary Land.

On 6 May 2021, the First Defendant had in response, filed a notice of appeal at the Court of Appeal, Kuala Lumpur ("Court of Appeal") against the said interim injunction vide a notice of appeal with the Appeal No. A-01[IM][NCVC]]-258-05/2120. The said interim injunction was subsequently set aside by the Court of Appeal ("**Setting Aside Order**").

The Plaintiffs then filed an application for leave to appeal to the Federal Court in relation to the Setting Aside Order, which was granted by the Federal Court on 13 September 2023. The Federal Court further reinstated the Injunction Order which was set aside by the Court of Appeal while pending the outcome of the Ipoh High Court's decision on this matter.

On 9 September 2024, the court ruled that PHREC and CHRE would need to pay the Plaintiffs RM50,000.00 on claims of cost and RM20,000.00 on nominal damages suffered.

PHREC and CHRE have filed for an appeal to the Court of Appeal on 4 October 2024.

Schedule VI : Additional Disclosures in Compliance with Main Market Listing Requirements (Cont’d)

7. Material litigation, claims or arbitration (Cont’d)

(c) On 16 November 2022, Solarcity Malaysia Sdn Bhd (“**1st Plaintiff**”) and Eleaps Sdn Bhd ("**2nd Plaintiff**”) (collectively, the 1st Plaintiff and the 2nd Plaintiff shall be known as the “**Plaintiffs**”) had filed a suit against Apex Office Furniture Sdn Bhd ("**1st Defendant**”), Apex Office Furniture Exporter Sdn Bhd ("**2nd Defendant**”) and AD Power Sdn Bhd ("**3rd Defendant**”) (collectively, the 1st Defendant, 2nd Defendant and 3rd Defendant shall be known as the “**Defendants**”) to claim for, amongst others:-

(a) a declaration that the Defendants had acted in conspiracy and/or joint tortfeasors to injure the Plaintiffs’ business;
(b) an injunction restraining the 3rd Defendant whether by itself, or acting by their directors, officers, employees or agents or any of them in combination or otherwise however from providing solar supply to the 1st Defendant and 2nd Defendant at the Premises (as defined hereinbelow);
(c) an order that the 1st Defendant and the 2nd Defendant had wrongfully terminated and/or breached the terms of the Solar Supply Agreement dated 19 May 2021 ("**SSA**”);
(d) aggravated and exemplary damages;
(e) costs on full indemnity basis;
(f) interests on all sums payable to the Plaintiffs at such rate to be determined by the Shah Alam High Court; and
(g) such other orders the Shah Alam High Court may think fit.

The suit is in connection with the dispute arising from the SSA which was entered into between the 1st Plaintiff, 1st Defendant and the 2nd Defendant whereby the 1st Plaintiff is to design, construct, install, own, operate and maintain a solar photovoltaic (PV) energy generating system with a DC capacity of 1,300 kWp at the rooftop of the principal place of business of the 1st Defendant and the 2nd Defendant ("**Premises**”) at certain fixed rate pursuant to the SSA to be payable by the 2nd Defendant.

The 1st Plaintiff then engaged the 2nd Plaintiff to act as the 1st Plaintiff’s representative in undertaking all installation works and subsequently the 2nd Plaintiff engaged the 3rd Defendant as sub-contractor for such works. The 2nd Plaintiff then discovered that the 2nd Defendant has not completed the 2nd Defendant’s production loading at the Premises which resulted in the dissatisfactory load profile, causing a delay to necessary approval or permit and the installation works at the Premises.

The Plaintiffs further discovered that the 3rd Defendant had in his own capacity and without knowledge and consent of the Plaintiffs, installed a same solar PV system for the 2nd Defendant at the Premises which was confirmed by the Defendants. The Defendants further confirmed that they had entered into a new solar supply agreement. Accordingly, the Defendants breached the terms of the SSA and caused damages to the Plaintiffs which led to the filing of this suit.

On the case management on 18 October 2024, Shah Alam High Court has vacated the trial dates on 1, 4, and 26 November 2024 and new trial dates were fixed for 23 – 27 March 2026. New case management date was fixed on 11 February 2026.

The court has also proposed a mediation date on 10 February 2025 where, if the parties are amenable for mediation, the parties are to e-file a letter by 3 February 2025. Should the mediation be unsuccessful, the parties would proceed with the trial dates 23 - 27 March 2026.

Schedule VI : Additional Disclosures in Compliance with Main Market Listing Requirements (Cont'd)

7. Material litigation, claims or arbitration (cont'd)

(d) On 7 July 2023, G Capital Water Solutions Sdn Bhd (formerly known as ZMZ Synergy Sdn Bhd) ("GCWS") filed statutory demand pursuant to Section 466 of the Companies Act 2016 in an attempt to wind-up RAI Utility Sdn Bhd ("RAIU") for the receivables amounting to RM 1,047,347.76 ("**Principal Outstanding Sum 2**").

On 28 July 2023, RAIU ("**Plaintiff**") applied to at the High Court of Kuala Lumpur ("**KL High Court**") for an injunction towards the winding up notice served by GCWS ("**Defendant**"). The winding-up petition only will be resumed after the disposal of the injunction by the KL High Court after the trials.

On 12 March 2024, the KL High Court has granted the injunction.

GCWS is still considering to initiate an afresh suit for a debt recovery action in this matter.

8. Proposed Dividend

No dividend has been proposed by the Board of Directors for the current financial period under review.

9. Basis of calculation of earnings/loss per share ("EPS")

(a) The basic EPS for the current quarter was computed by dividing the Group profit/(loss) attributable to shareholders of GCAP by the weighted average number of ordinary shares in issue (net of treasury shares).

	Current Quarter	Cumulative Quarter
Group attributable loss to shareholders of GCAP (RM'000)	(4,036)	(11,743)
Weighted average issued capital net of treasury shares ('000)	326,582	326,582
Earnings per share (Sen)	(1.24)	(3.60)

(b) The diluted EPS is equivalent to basic EPS. No potential ordinary shares that are considered as dilutive as they did not meet the requirements for inclusion as per MFRS 133 *Earnings per Share* since the consolidated group generated a loss for the period.

	Current Quarter	Cumulative Quarter
Group attributable profit/(loss) to shareholders of GCAP (RM'000)	(4,036)	(11,743)
Weighted average issued capital net of treasury shares ('000)	326,582	326,582
Adjustment for ESOS conversion into ordinary shares ('000)	-	-
Adjusted weighted average issued capital net of treasury shares ('000)	326,582	326,582
Earnings/(Loss) per share (Sen)	(1.24)	(3.60)

Schedule VI : Additional Disclosures in Compliance with Main Market Listing Requirements (Cont'd)

10. Notes to the Condensed Consolidated Statement of Comprehensive Income

Loss Before Tax is arrived at after charging/(crediting) the following items:

		Individual 3rd Quarter		Cumulative 3rd Quarter	
		30-Sep-24 RM'000	30-Sep-23 RM'000	30-Sep-24 RM'000	30-Sep-23 RM'000
(i)	Interest Income	(11)	(8)	(23)	(8)
(ii)	Interest expense	700	665	1,988	1,744
(iii)	Interest expense – lease liabilities	2	4	8	14
(iv)	Effect of discounting on other payables	13	(7)	41	55
(v)	Depreciation and amortisation	1,135	1,081	3,289	3,048
(vi)	Dissolution of a subsidiary	-	(125)	-	(125)
(vii)	Fair value losses on equity instruments through profit or loss	2,961	(2,332)	7,507	161
(viii)	Reversal of gain on disposal of associates	-	-	470	-
(ix)	(Gain)/Loss on disposal of investments	51	32	80	37
(x)	(Reversal)/ Impairment on:				
	- Trade receivables	(52)	-	(82)	-
	- Investment in subsidiary	-	-	-	138
(xi)	Property, plant and equipment written off				
(xi)	Expenses relating to short term leases	75	47	198	161
(xii)	Share of loss from a joint venture	1	1	2	2
(xiii)	Share-based payment expenses	-	2,084	-	2,084

11. Additional Disclosure Information

Trade Receivables

The credit terms of trade receivables granted to related parties are no different from those granted to non-related parties which are between 30-120 days. A trade receivable is deemed past due when the counter party has failed to make payment when the outstanding amount are contractually due.

Aged analysis of trade receivables past due but not impaired:

RM'000	<30 days	31-60 days	61-90 days	91-180 days	>180 days	Total
30-Sep-24	-	8,402	-	695	866	**9,963**
31-Dec-23	55	132	308	-	1,119	**1,614**

The past due trade receivables above 90 days are collectable. The trade receivables past due pertaining to outstanding receivable from customers towards water works. Management is in active discussion with the debtors for debts recovery and remain optimistic towards the recoverability of such receivables.

Foreign exchange exposure/ hedging policy

The Group does not have any hedging policy or long-term foreign exchange exposure. The Group has minimal one-off foreign exchange exposure to USD and EUR for purchases of mechanical and electrical equipment for small hydropower projects, solarpower projects and Non-revenue water projects. As at 30 September 2024, there is no contingent liability exposure to foreign exchange movements.

Material impairment of assets

Save for as disclosed in Note 10 of Schedule VI, there is no other material impairment on assets was made during the financial year under review.