



LOTTE CHEMICAL TITAN HOLDING BERHAD

(Company No. 222357-P)

(Incorporated in Malaysia under the Companies Act, 1965)

ERRATA TO THE PROSPECTUS DATED 16 JUNE 2017 (“PROSPECTUS”)

(Capitalised terms used in this announcement shall have the same meanings as those used in the Prospectus, unless otherwise stated.)

Please be informed that the following sections of the Prospectus contain the following errors which should be read as follows instead:

1. On page 47 of the Prospectus, in Section 5.2.4, in the 1st paragraph:

Current disclosure	Amended disclosure
Our Indonesian plant uses ethylene as feedstock to produce polyethylene products. We may not always be able to obtain sufficient ethylene from the Indonesian market to supplement the portion of ethylene produced by our Malaysian crackers for our Indonesian plants to consume as feedstock. For example, in 2015, there were constraints in the supply of ethylene in Indonesia due to increased ethylene prices and tightened ethylene supply, which resulted in a decline in the sales volume of polyethylene produced from our Indonesian plants from 361.2 million KT to 320.0 million KT between the years ended 31 December 2014 and 31 December 2015.	Our Indonesian plant uses ethylene as feedstock to produce polyethylene products. We may not always be able to obtain sufficient ethylene from the Indonesian market to supplement the portion of ethylene produced by our Malaysian crackers for our Indonesian plants to consume as feedstock. For example, in 2015, there were constraints in the supply of ethylene in Indonesia due to increased ethylene prices and tightened ethylene supply, which resulted in a decline in the sales volume of polyethylene produced from our Indonesian plants from 361.2 KT to 320.0 KT between the years ended 31 December 2014 and 31 December 2015.

2. On page 102 of the Prospectus, in Section 7.5.2, in the last paragraph:

Current disclosure	Amended disclosure
We typically use all of our propylene output for the production of our polypropylene products. In the years ended 31 December 2014, 2015 and 2016, we purchased a small amount of propylene totalling to about 30 KTA in aggregate to supplement our polypropylene production.	We typically use all of our propylene output for the production of our polypropylene products. In the years ended 31 December 2014, 2015 and 2016, we purchased a small amount of propylene totalling to about 41 KTA in aggregate to supplement our polypropylene production.

3. On page 111 of the Prospectus, in Section 7.6.5, on the table setting out the aggregate production volume, aggregate nameplate capacity and average plant utilisation rate:

Current disclosure					Amended disclosure				
Plant	For the year ended 31 December			Three months ended 31 March	Plant	For the year ended 31 December			Three months ended 31 March
	2014	2015	2016	2017		2014	2015	2016	2017
(MT, except percentages)					(MT, except percentages)				
(Malaysia)					(Malaysia)				
Polyolefins:					Polyolefins:				
Aggregate production volume	910,338	757,514	751,080	156,219	Aggregate production volume	910,338	988,370	977,003	156,219
Aggregate nameplate capacity	955,000	735,000	735,000	247,809	Aggregate nameplate capacity	955,000	955,000	955,000	247,808
Average plant utilisation rate	95%	103%	102%	63%	Average plant utilisation rate	95%	103%	102%	63%
Crackers, olefins and derivatives and polyolefins:					Crackers, olefins and derivatives and polyolefins:				

Current disclosure					Amended disclosure				
Aggregate production volume	2,197,328	2,151,943	2,132,504	344,582	Aggregate production volume	2,197,328	2,382,798	2,358,426	344,580
Aggregate nameplate capacity	2,514,000	2,294,000	2,294,000	632,220	Aggregate nameplate capacity	2,514,000	2,514,000	2,514,000	632,219
Average plant utilisation rate	87%	95%	94%	55%	Average plant utilisation rate	87%	95%	94%	55%
Indonesia					Indonesia				
Polyolefins:					Polyolefins:				
Aggregate production volume	361,508	317,830	344,249	89,469	Aggregate production volume	361,508	317,830	344,248	89,469
Aggregate nameplate capacity	450,000	450,000	450,000	110,959	Aggregate nameplate capacity	450,000	450,000	450,000	110,959
Average plant utilisation rate	80%	71%	76%	81%	Average plant utilisation rate	80%	71%	76%	81%
Overall:					Overall:				
Aggregate production volume	2,558,836	2,700,629	2,702,675	434,049	Aggregate production volume	2,558,836	2,700,628	2,702,675	434,049
Aggregate nameplate capacity	2,964,000	2,964,000	2,964,000	743,178	Aggregate nameplate capacity	2,964,000	2,964,000	2,964,000	743,178
Average plant utilisation rate	86%	91%	91%	58%	Average plant utilisation rate	86%	91%	91%	58%

4. On page 113 of the Prospectus, in Section 7.6.6, in the 6th paragraph:

Current disclosure	Amended disclosure
We enhanced our maintenance planning capability by utilising a structured planning programme that allows for the scheduling of predetermined equipment-specific maintenance and conditions monitoring. Our preventive maintenance programme keeps our maintenance costs at reasonable levels. Accordingly, our incurred maintenance costs represented about 16.9%, 22.8% and 24.6% , respectively, of total plant fixed manufacturing costs for the years ended in 31 December 2014, 2015 and 2016.	We enhanced our maintenance planning capability by utilising a structured planning programme that allows for the scheduling of predetermined equipment-specific maintenance and conditions monitoring. Our preventive maintenance programme keeps our maintenance costs at reasonable levels. Accordingly, our incurred maintenance costs represented about 6.8%, 9.0% and 10.2% , respectively, of total plant fixed manufacturing costs for the years ended in 31 December 2014, 2015 and 2016.

5. On page 114 (last paragraph) and page 115 (in the chart) of the Prospectus, in Section 7.6.8:

Current disclosure	Amended disclosure
(Page 114) <i>US Shale Gas Project</i> The US Shale Gas Project, comprising of (i) the US Ethane Cracker Plant and (ii) the US MEG Plant, is being undertaken by LC USA, a joint venture between us and LCC, through two subsidiary project companies, LACC and LC Louisiana. We injected USD168.0 million (equivalent to RM724.2 million) into LC USA in March 2017, bringing our total investment in LC USA to USD511.0 million (equivalent to RM2,202.7 million) and LCC has invested USD766.0 million (equivalent to RM3,301.8 million) into LC USA. As at the LPD, there are no outstanding capital contributions required from us or LCC.	(Page 114) <i>US Shale Gas Project</i> The US Shale Gas Project, comprising of (i) the US Ethane Cracker Plant and (ii) the US MEG Plant, is being undertaken by LC USA, a joint venture between us and LCC, through two subsidiary project companies, LACC and LC Louisiana. We injected USD168.0 million (equivalent to RM724.2 million) into LC USA in March 2017, bringing our total investment in LC USA to USD510.8 million (equivalent to RM2,201.8 million) and LCC has invested USD766.2 million (equivalent to RM3,302.7 million) into LC USA. As at the LPD, there are no outstanding capital contributions required from us or LCC.

Current disclosure	Amended disclosure
(Page 115)	(Page 115)
Extracted from the chart:	Extracted from the chart:
<div style="display: flex; justify-content: space-around;"> <div style="border: 1px solid black; padding: 5px; width: 45%;"> <p style="text-align: center;">LCT</p> <p>Total investment in LC USA up to the LPD – <u>USD 511.0 million</u> (equivalent to <u>RM2,202.7 million</u>)</p> </div> <div style="border: 1px solid black; padding: 5px; width: 45%;"> <p style="text-align: center;">LCC</p> <p>Total investment in LC USA up to the LPD – <u>USD 766.0 million</u> (equivalent to <u>RM3,301.8 million</u>)</p> </div> </div> <div style="text-align: center; margin-top: 20px;"> <div style="border: 1px solid black; padding: 5px; width: 60%; margin: 0 auto;"> <p style="text-align: center;">LC USA</p> <p>Responsible for undertaking the US Shale Gas Project, comprising the US MEG Plant and US Ethane Cracker Plant</p> </div> </div>	<div style="display: flex; justify-content: space-around;"> <div style="border: 1px solid black; padding: 5px; width: 45%;"> <p style="text-align: center;">LCT</p> <p>Total investment in LC USA up to the LPD – <u>USD 510.8 million</u> (equivalent to <u>RM2,201.8 million</u>)</p> </div> <div style="border: 1px solid black; padding: 5px; width: 45%;"> <p style="text-align: center;">LCC</p> <p>Total investment in LC USA up to the LPD – <u>USD 766.2 million</u> (equivalent to <u>RM3,302.7 million</u>)</p> </div> </div> <div style="text-align: center; margin-top: 20px;"> <div style="border: 1px solid black; padding: 5px; width: 60%; margin: 0 auto;"> <p style="text-align: center;">LC USA</p> <p>Responsible for undertaking the US Shale Gas Project, comprising the US MEG Plant and US Ethane Cracker Plant</p> </div> </div>

6. On page 122 of the Prospectus, in Section 7.6.17, in the table setting out the production volumes and percentage of the total production volumes:

Current disclosure	Three months ended 31 March 2017		Amended disclosure	Three months ended 31 March 2017	
Product	Volume (KT)	Percentage of total production (%)	Product	Volume (KT)	Percentage of total production (%)
Polyolefin Products			Polyolefin Products		
Polyethylene ⁽¹⁾	100.0	29.0	Polyethylene ⁽¹⁾	175.7	40.5
Polypropylene	60.0	17.4	Polypropylene	69.9	16.1
Total polyolefin products	160.0	46.4	Total polyolefin products	245.6	56.6
Olefins and Derivative / Other Products			Olefins and Derivative / Other Products		
Ethylene	86.3	25.0	Ethylene	102.0	23.5

Current disclosure			Amended disclosure		
Propylene	69.9	20.3	Propylene	57.9	13.3
Benzene	6.7	1.9	Benzene	6.7	1.5
Toluene	3.3	1.0	Toluene	3.3	0.8
Butadiene	10.1	2.9	Butadiene	10.1	2.3
TBA	8.3	2.4	TBA	8.3	1.9
OCU	0	0	OCU	0	0.0
Total Olefins and Derivative / Other Products	184.6	53.6	Total Olefins and Derivative / Other Products	188.3	43.4
Total	344.6	100	Total	433.9	100

7. On page 128 of the Prospectus, in Section 7.8, in the 5th paragraph:

Current disclosure	Amended disclosure
Our two largest suppliers are ADNOC and Itochu, who collectively account for about 32% of our cost of goods sold for the year ended 31 December 2016. Please refer to Section 7.6.9 of this Prospectus.	Our two largest suppliers are ADNOC and Itochu, who collectively account for about 30.5% of our cost of goods sold for the year ended 31 December 2016. Please refer to Section 7.6.9 of this Prospectus.

All other information in the Prospectus remains unchanged.

The Company is of the view that the errors are not material and should not affect the investment decision of investors.

This announcement is dated 28 June 2017.

This announcement is not an offer for sale of the securities of Lotte Chemical Titan Holding Berhad in the United States. The securities may not be offered or sold in the United States absent registration or an exemption from registration under the U.S. Securities Act of 1933, as amended. Lotte Chemical Titan Holding Berhad does not intend to register any portion of the offering in the United States or to conduct a public offering of its securities in the United States.