### RANHILL UTILITIES BERHAD (Registration No: 201401014973 (1091059-K))

## QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FIRST QUARTER ENDED 31 MARCH 2024



### UNAUDITED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (1)

	Individua	al Quarter	Cummulative Period		
	Current year	Preceding year	Current year	Preceding year	
	quarter	quarter	to date	to date	
NOTI	_	31/03/2023	31/03/2024	31/03/2023	
	RM'000	RM'000	RM'000	RM'000	
	230		· · · · · · · · · · · · · · · · · · ·	230	
Revenue	562,353	520,076	562,353	520,076	
Cost of sales	(432,747)	(406,617)	(432,747)	(406,617)	
Gross profit	129,606	113,459	129,606	113,459	
Other items of income					
Interest income	14,970	14,351	14,970	14,351	
Other income	13,415	4,056	13,415	4,056	
	,	, -	, -	,	
Other items of expense					
Admin/Operating expenses	(101,857)	(85,874)	(101,857)	(85,874)	
Finance costs	(25,945)	(18,611)	(25,945)	(18,611)	
Share of results of associates	5,115	3,762	5,115	3,762	
Profit/(loss) before tax and zakat	35,304	31,143	35,304	31,143	
Income tax expense and zakat B5	5 (11,095)	(10,196)	(11,095)	(10,196)	
Profit/(loss) net of tax	24,209	20,947	24,209	20,947	
, ,	· · ·	·	· · ·	· ·	
Other comprehensive income/(loss)					
that may be reclassified to profit or loss					
in subsequent periods:					
Foreign currency translation	476	2,312	476	2,302	
Remeasurement of defined benefit liability	-	-		-	
Total other comprehensive income	476	2,312	476	2,302	
Total comprehensive income/(loss)					
for the period/year	24,685	23,259	24,685	23,249	
Destition of the state of the state of					
Profit/(loss) net of tax attributable to:	40047	44.400	40047	44.400	
Owners of the parent	10,347	11,120	10,347	11,120	
Non-controlling interests	13,862	9,827	13,862	9,827	
Total comprehensive income ///ccc	24,209	20,947	24,209	20,947	
Total comprehensive income/(loss) attributable to:					
Owners of the parent	10,824	13,431	10,824	13,421	
Non-controlling interests	13,861	9,828	13,861	9,828	
145/1 Softwalling interests	24,685	23,259	24,685	23,249	
Earnings/loss per share (sen):	2 1,000	20,200	21,000	20,2 10	
Basic B1	1 0.80	0.86	0.80	0.86	
Diluted	0.80	0.86	0.80	0.86	
				2.30	
EBITDA (includes amortisation					
of services concession assets)	154,446	134,370	154,446	134,370	
EDIT	40.070	05.400	40.070	05.400	
EBIT	46,279	35,403	46,279	35,403	

#### Notes

<sup>(1)</sup> The Unaudited Condensed Statement of Comprehensive Income should be read in conjunction with the Audited Financial Statements of Ranhill Utilities Berhad ("the Company") for the financial year ended 31 December 2023 and the accompanying explanatory notes attached to these interim financial statements.

## RANHILL UTILITIES BERHAD (Registration No : 201401014973 (1091059-K))

# QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FIRST QUARTER ENDED 31 MARCH 2024



## UNAUDITED CONDENSED STATEMENTS OF FINANCIAL POSITION (1)

	Unaudited	Audited
	As at	As at
	31/03/2024	31/12/2023
	RM'000	RM'000
Non-current assets		
Property, plant and equipment	316,120	316,008
Service concession assets	995,069	_
Intangibles	397,652	398,690
Rights of use of assets	41,770	44,373
Deferred tax assets	30,702	31,337
Investment property	548	564
Investment in associates	243,481	236,440
Operating financial assets	418,229	433,107
Trade and other receivables	173,024	169,946
Contract related assets	185,005	165,307
Other non-current assets	11,197	12,236
	2,812,797	1,808,008
Current assets	· · · · · · · · · · · · · · · · · · ·	
Operating financial assets	55,800	56,150
Trade and other receivables	471,073	506,722
Contract related assets	171,898	140,046
Inventories	142,287	143,479
Tax recoverable	10,517	10,984
Other current assets	21,861	14,876
Other financial assets	17,144	17,046
Deposits, cash and bank balances	205,277	261,333
	1,095,857	1,150,636
Non-current assets classified as held for sale	2,537	2,537
Total assets	3,911,191	2,961,181
Current liabilities		
Retirement benefit obligations	13,105	12,329
Loans and borrowings	163,400	156,312
Trade and other payables	498,544	545,894
Contract related liabilities	6,659	21,900
Service concession obligations	•	21,000
Derivative financial instruments	385,654	-
	2,484	2,484
Tax payable	9,660	8,898
	1,079,506	747,817
Net current assets	16,351	402,819

## RANHILL UTILITIES BERHAD (Registration No: 201401014973 (1091059-K))

# QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FIRST QUARTER ENDED 31 MARCH 2024



## UNAUDITED CONDENSED STATEMENTS OF FINANCIAL POSITION (1) (continued)

	Unaudited As at 31/03/2024 RM'000	Audited As at 31/12/2023 RM'000
Non-current liabilities		
Retirement benefit obligations	53,914	54,962
Loans and borrowings	782,962	843,165
Trade and other payables	2,952	4,544
Service concession obligations	657,214	-
Consumer deposits	265,992	265,005
Deferred tax liabilities	44,538	41,110
	1,807,572	1,208,786
Total liabilities	2,887,078	1,956,603
Net assets	1,024,113	1,004,578
Equity attributable to		
owners of the parent		
Share capital	1,439,646	1,439,646
Treasury shares	(3,569)	(3,569)
Employee share reserve	-	-
Other reserves	(882,593)	(883,071)
Retained earnings	233,400	223,054
	786,884	776,060
Non-controlling interests	237,229	228,518
Total equity	1,024,113	1,004,578
Total equity and liabilities	3,911,191	2,961,181
Net assets per share attributable to owners of the parent (RM)	0.61	0.60

### Notes:

<sup>(1)</sup> The Unaudited Condensed Statements of Financial Position should be read in conjunction with the Audited Financial Statements of Ranhill Utilities Berhad ("the Company") for the financial year ended 31 December 2023 and the accompanying explanatory notes attached to these interim financial statements.

## RANHILL UTILITIES BERHAD (Registration No : 201401014973 (1091059-K))

### QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FIRST QUARTER ENDED 31 MARCH 2024



### UNAUDITED CONDENSED STATEMENTS OF CHANGES IN EQUITY (1)

	Share capital RM'000	Treasury shares RM'000	Employee share reserves RM'000	Currency translation reserves RM'000	Equity component of convertible unsecured loan stock RM'000	Merger reserve/ (deficit) RM'000	Retained earnings RM'000	Total RM'000	Non- controlling interest RM'000	Total equity RM'000
At 1 January 2024	1,439,646	(3,569)	-	22,583	361	(906,015)	223,054	776,060	228,518	1,004,578
Profit net of tax Other comprehensive income	-	-	-	478	_	-	10,347 (1)	10,347 477	13,862 (1)	24,209 476
Total comprehensive income	-	-	-	478	-	-	10,346	10,824	13,861	24,685
Transaction with owners -CULS interest paid to non-controlling interests	-	-	-	-	-	-	-	-	(250)	(250)
-Dividends paid via: - cash Total transaction with owners		-	-	-	<u>-</u>	-	-	<u>-</u>	(4,900) <b>(5,150)</b>	(4,900) <b>(5,150)</b>
At 31 March 2024	1,439,646	(3,569)	-	23,061	361	(906,015)	233,400	786,884	237,229	1,024,113

### RANHILL UTILITIES BERHAD (Registration No: 201401014973 (1091059-K))

#### QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FIRST QUARTER ENDED 31 MARCH 2024

#### UNAUDITED CONDENSED STATEMENTS OF CHANGES IN EQUITY (1)



	Share capital RM'000	Treasury shares RM'000	Employee share reserves RM'000	Currency translation reserves RM'000	Equity component of convertible unsecured loan stock RM'000	Merger reserve/ (deficit) RM'000	Retained earnings RM'000	Total RM'000	Non- controlling interest T RM'000	otal equity RM'000
At 1 January 2023	1,438,993	(3,569)	1,185	18,137	361	(906,015)	214,717	763,809	191,279	955,088
Profit net of tax	-	-	-	-	-	-	11,120	11,120	9,827	20,947
Others comprehensive income	-	-	-	2,301	-	-	-	2,301	1	2,302
Total comprehensive income	-	-	-	2,301	-	-	11,120	13,421	9,828	23,249
Transaction with owners - Award of LTIP shares -CULS interest paid to non-controlling	-	-	127	-	-	-	-	127	-	127
interests	-	-		-	-	-	-	-	(250)	(250)
<ul><li>-Dividends paid/payable via:</li><li>- cash</li></ul>	<u>-</u>	-	-	-	-		-	-	(2,940)	(2,940)
Total transaction with owners	-	-	127	-	-	-	-	127	(3,190)	(3,063)
At 31 March 2023	1,438,993	(3,569)	1,312	20,438	361	(906,015)	225,837	777,357	197,917	975,274

#### Notes:

<sup>(1)</sup> The Unaudited Condensed Statements of Changes in Equity should be read in conjunction with the Audited Financial Statements of Ranhill Utilities Berhad ("the Company") for the financial year ended 31 December 2023 and the accompanying explanatory notes attached to these interim financial statements.

## RANHILL UTILITIES BERHAD (Registration No : 201401014973 (1091059-K))

# QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FIRST QUARTER ENDED 31 MARCH 2024



### UNAUDITED CONDENSED STATEMENTS OF CASH FLOWS (1)

	3 months ended 31/03/2024 RM'000	3 months ended 31/03/2023 RM'000
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before taxation and zakat	35,304	31,143
Adjustments for:	40.000	44.070
Depreciation of property, plant and equipment	13,260	11,676
Depreciation of right-use-of asset	2,993	2,195
Depreciation of investment property  Net gain on disposal of property, plant and equipment	16	(27)
Amortisation of service concession asset	(16) 90,461	(27) 83,764
Amortisation of intangible assets	1,286	1,181
Amortisation of mangible assets  Amortisation of customer contract	1,200	151
Share of results of associates	(5,115)	(3,762)
Share based payment	(0,110)	127
Property, plant and equipment written off	-	1
Bad debts recovered	(15)	(6)
Provision for retirement benefit plan	1,112	1,424
Net unrealised foreign exchange loss	(1,556)	(518)
Reversal allowance for expected credit losses	,	, ,
- Trade receivables	(659)	(27)
- Other receivables	(25)	-
Allowance for expected credit losses on:		
- Other receivables	110	297
Interest income	(14,970)	(14,351)
Finance costs	25,945	18,611
Operating profit before working capital changes	148,282	131,879
Receivables	35,259	2,997
Payables	(52,934)	(12,140)
Inventories	1,192	(640)
Operating financial asset	24,425	26,320
Contract related assets	(48,493)	(35,191)
Contract related liability	(15,241)	2,164
Other non-current and current asset	(5,946)	(11,283)
Cash generated from operations	86,544	104,106
Retirement benefits plan paid	(1,331)	(4,508)
Tax paid  Reportment of lease rental payable to RAAR	(5,697)	(266)
Repayment of lease rental payable to PAAB  Net cash generated from operating activities	(53,111) 26,405	(81,728) 17,604
Net cash generated from operating activities	20,403	17,004
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of property, plant and equipment	(13,757)	(13,614)
Proceeds from disposal of property, plant and equipment	16	54
(Addition)/disposal of short term investments	(98)	(13,671)
Purchase of software	(399)	(128)
Interest received	378	1,591
Net cash used in investing activities	(13,860)	(25,768)
•		, ,
CASH FLOWS FROM FINANCING ACTIVITIES		
Placement of fixed deposits/restricted deposits	34,844	15,732
Drawdown of loans and borrowings	-	17,907
Repayment of lease liabilities	(3,231)	(2,037)
Repayment of principal portion of loans and borrowings	(45,463)	(50,851)
Dividends paid	(4,900)	(9,383)
Repayment of interest portion of loans and borrowings	(14,216)	(15,659)
Net cash used in financing activities	(32,966)	(44,291)

## RANHILL UTILITIES BERHAD (Registration No: 201401014973 (1091059-K))





UNAUDITED CONDENSED STATEMENTS OF CASH FLOWS (continued) (1)	3 months ended 31/03/2024 RM'000	3 months ended 31/03/2023 RM'000
Net decrease in cash and cash equivalents	(20,421)	(52,455)
Effect of exchange rate changes on cash and cash equivalents	411	(599)
Cash and cash equivalents at beginning of year	98,724	245,435
Cash and cash equivalents at end of the period	78,714	192,381
Cash and cash equivalents at end of the period comprise the following:		
Cash at banks and on hand	65,737	74,712
Short tem deposits with licensed banks	139,540	243,799
Total deposits, cash and bank balances	205,277	318,511
Bank overdraft	(3,408)	(3,019)
Restricted deposits, cash and bank balances	(106,471)	(108,199)
Deposit pledge as securities to licensed bank	(8,684)	(8,912)
Deposit with maturities of three months or more	(8,000)	(6,000)
Cash and cash equivalents	78,714	192,381

#### Notes:

<sup>(1)</sup> The Unaudited Condensed Statements of Cash Flows should be read in conjunction with the Audited Financial Statements of Ranhill Utilities Berhad ("the Company") for the financial year ended 31 December 2023 and the accompanying explanatory notes attached to these interim financial statements.



#### **SECTION A: NOTES TO THE QUARTERLY RESULTS**

### A1. Basis of Preparation

The interim financial statements are unaudited and have been prepared in accordance with the requirements of Malaysian Financial Reporting Standard ("MFRS") 134: Interim Financial Reporting issued by the Malaysian Accounting Standards Board ("MASB"), International Accounting Standard Board ("IAS") 34: Interim Financial Reporting issued by the International Accounting Standard Board ("IASB") and paragraph 9.22 and Part A of Appendix 9B of the Main Market Listing Requirements ("Listing Requirements") of Bursa Malaysia Securities ("Bursa Securities").

These interim financial statements should be read in conjunction with the Audited Financial Statements of Ranhill Utilities Berhad ("the Company") for the financial year ended 31 December 2023 and the accompanying explanatory notes attached to these interim financial statements.

These interim financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Company and its subsidiaries ("the Group") since the financial year ended 31 December 2023.

#### A2. Changes in Accounting Policies

The significant accounting policies and methods of computation adopted by the Company in this interim financial report are consistent with those adopted as disclosed in the Audited Financial Statements of the Company for the financial year ended 31 December 2023.

#### Adoption of New and Revised Financial Reporting Standards ("FRSs")

On 1 January 2024, the Group and the Company adopted the following new and amended MFRSs and IC Interpretation mandatory for annual financial periods beginning on or after 1 January 2024.

Description	Effective for annual periods beginning on or after
MFRS 16: Lease Liabilities in a Sale and Leaseback (Amendments	
to MFRS 16 Leases	1 January 2024
MFRS 101: Non-current Liabilities with Covenants (Amendments to	
MFRS 101 Presentation of Financial Statements)	1 January 2024
MFRS 107 and MFRS 7: Supplier Finance Arrangements (Amendments to MFRS 107 Statement of Cash Flows and MFRS 7 Financial	
Instruments: Disclosures)	1 January 2024

The adoption of the above standards and interpretation did not have any material effect on the financial performance or position of the Group and the Company.



#### A2. Changes in Accounting Policies (continued)

#### Standards and Amendments in Issue but Not Yet Effective

At the date of authorisation for issue of these financial statements, the new and revised Standards and Amendments, which were in issue but not yet effective and not early adopted by the Group are as listed below.

Effective for annual periods beginning on or after

#### Description

MFRS 121: Lack of Exchangeability (Amendments to MFRS 121 The Effects of Changes in Foreign Exchange Rates)
MFRS 10 and MFRS 128: Sale or Contribution of Assets between an Investor and Assets between an Investor and its Associate or Joint Venture (Amendments to MFRS 10 and MFRS 128)

1 January 2025

Deferred

The directors anticipate that the abovementioned Standards and Amendments will be adopted in the annual financial statements of the Group when they become effective and that the adoption of these Standards and Amendments will have no material impact on the financial statements of the Group in the period of initial application.

#### A3. Audit Report

There was no audit qualification reported in the Auditors' Report on the financial statements of the Company and its subsidiaries for the financial year ended 31 December 2023.

#### A4. Seasonality of Cyclicality of Operations

The results for the current quarter under review were not materially affected by seasonal or cyclical factors.

#### A5. Unusual Significant Items

There were no significant items affecting assets, liabilities, equity, net income, or cash flows that were unusual in nature, size or incidence for the current quarter and current financial year-to-date.

#### A6. Material Changes in Estimates

There were no major changes in estimates that have a material effect in the current quarter and current financial year-to-date.

#### A7. Debt and Equity Securities

There was no issuance, cancellation, repurchase, resale or repayment of debt and equity securities in the current quarter and current financial year-to-date except as disclosed below:

a) As at 31 March 2024, the Company held 7,279,165 treasury shares with a carrying amount of RM3,569,186.



#### A8. Dividend Paid

During the period ended 31 March 2024, there is no dividend paid.

### A9. Segmental Information

Segmental results are summarized as follows with a proforma segment profit, segment asset and segment liabilities after apportioning the Sukuk related assets, liabilities and cost to the environment and energy segments, to reflect more meaningful contributions from the segments by apportioning the cost of acquiring the environment and energy segments to the respective segment.

For the period ended 31 March 2024:

BY BUSINESS SEGMENTS	Environment RM'000	Engineering Services RM'000	Energy RM'000	Others RM'000	Total RM'000
Revenue Sales to external					
Customers Inter-segment	340,837	187,936	72,863	11,520	613,156
elimination	-	(39,283)	-	(11,520)	(50,803)
	340,837	148,653	72,863	-	562,353
Results		24.500	4.400	(00 700)	24.222
Segment profit/(loss)	29,268	24,526	4,138	(33,723)	24,209
Segment assets Segment liabilities	2,377,925 1,664,863	535,158 226,080	939,519 397,763	58,589 598,372	3,911,191 2,887,078
Segment habilities	1,004,003	226,060	397,703	390,372	2,007,070
Proforma scenario					
Results					
Segment profit/(loss) Add/(less):	29,268	24,526	4,138	(33,723)	24,209
Sukuk interest	(6,345)	-	(585)	6,930	-
Adjusted segment profit/(loss)	22,923	24,526	3,553	(26,793)	24,209
Segment assets Add/(less): Bank balances	2,377,925	535,158	939,519	58,589	3,911,191
related to Sukuk	20,169	-	1,858	(22,027)	-
Adjusted segment Assets	2,398,094	535,158	941,377	36,562	3,911,191
Segment liabilities Add/(less):	1,664,863	226,080	397,763	598,372	2,887,078
Sukuk loan	375,760	-	34,620	(410,380)	-
Adjusted segment liabilities	2,040,623	226,080	432,383	187,992	2,887,078





#### A9. Segmental Information (continued)

For the period ended 31 March 2023:

BY BUSINESS		Engineering			
SEGMENTS	Environment RM'000	Services RM'000	Energy RM'000	Others RM'000	Total RM'000
Revenue Sales to external					
customers	312,191	174,243	89,358	12,480	588,272
Inter-segment	012,101	17 1,2 10	00,000	12, 100	000,272
elimination	-	(55,716)	-	(12,480)	(68,196)
	312,191	118,527	89,358	ı	520,076
Results					
Segment	05.004	40.407	0.545	(00.400)	00.047
profit/(loss)	25,361	12,197	6,515	(23,126)	20,947
Segment assets	1,645,077	472,788	967,629	71,191	3,156,685
Segment liabilities	894,230	181,419	445,247	660,515	2,181,411
Proforma scenario					
T TOTOTHIA SOCHATIO					
Results					
Segment profit/(loss)	25,361	12,197	6,515	(23,126)	20,947
Add/(less):	(0.000)		(0.44)	7 000	
Sukuk interest	(6,962)	-	(641)	7,603	-
Adjusted segment profit/(loss)	18,399	12,197	5,874	(15,523)	20,947
Commont consta	4 045 077	470 700	007.000	74 404	0.450.005
Segment assets Add/(less):	1,645,077	472,788	967,629	71,191	3,156,685
Bank balances				()	
related to Sukuk	30,032	-	2,767	(32,799)	-
Adjusted segment assets	1,675,109	472,788	970,396	38,392	3,156,685
Segment liabilities	894,230	181,419	445,247	660,515	2,181,411
Add/(less): Sukuk loan	418,138		38 524	(456,662)	
Adjusted segment	410,130	-	38,524	(450,002)	-
liabilities	1,312,368	181,419	483,771	203,853	2,181,411
	, , , = =	, -	,	,	. ,

#### **Environment segment**

- Year to date revenue generated of RM340.8 million (2023: RM312.2 million), an increase of RM28.6 million compared to its preceding year, due to higher recognition of water revenue contributed by Ranhill SAJ Sdn Bhd ("RanhillSAJ").
- Year to date profit after taxation of RM29.3 million (2023: RM25.4 million), an increase of RM3.9 million compared to its preceding year, due to the higher contribution by RanhillSAJ.



#### A9. Segmental Information (continued)

#### **Engineering Services segment**

- Year to date revenue of RM148.7 million (2023: RM118.5 million), an increase of RM30.2 million was mainly due to higher contribution from Ranhill Worley Sdn Bhd ("RWSB") arising from a higher chargeable hours and activities mainly from projects such as NFPS, P82, ISND, BASIL and Kasawari.
- Year to date profit after tax of RM24.5 million (2023: RM12.2 million), an increase of RM12.3 million mainly contributed by RWSB.

#### **Energy segment**

- Year to date revenue of RM72.9 million (2023: RM89.4 million), a decrease of RM16.5 million compared to its preceding year was mainly due to no recognition of the construction revenue of Ranhill Solar I ("RSI") in Bidor as the project has been completed.
- Year to date loss after tax of RM4.1 million (2023: RM6.5 million), a decrease of RM2.4 million mainly due to lower profit generated by Ranhill Sabah Energy II Sdn. Bhd. ("RSEII") due to lower capacity payment.

#### A10. Changes in the Composition of the Group

There were no material changes in the composition of the Group for the current quarter and current financial year-to-date.

#### A11. Contingent Liabilities

There were no contingent liabilities for the current quarter and current financial year-to-date.

#### A12. Capital Commitments

The Group has the following capital commitments in respect of:

	31.03.2024 RM'000	31.12.2023 RM'000
Approved and contracted for	1,360	-
Approved but not contracted for	4,300	7,114
	5,660	7,114

### A13. Significant Events Subsequent to the Balance Sheet Date

There were no material events subsequent to the current quarter and current financial year to date.





#### SECTION B: BURSA SECURITIES LISTING REQUIREMENT (PART A OF APPENDIX 9B)

#### B1. Detailed Analysis of Performance of All Operating Segments

#### Performance for the quarter and year-to-date

	Individua	l Quarter		Cumulati		
	Current	Preceding	Changes	Current	Preceding	Changes
	year	year	%	year	year	%
	quarter	quarter		to date	to date	
	31.03.2024 RM'000	31.03.2023 RM'000		31.03.2024 RM'000	31.03.2023 RM'000	
Revenue	562,353	520,076	8.1%	562,353	520,076	8.1%
Operating						
profit	41,164	31,641	30.1%	41,164	31,641	30.1%
Profit Before						
Interest, Tax						
and Zakat	46,279	35,403	30.7%	46,279	35,403	30.7%
Profit Before						
Tax and						
Zakat	35,304	31,143	13.4%	35,304	31,143	13.4%
Profit After						
Tax	24,209	20,947	15.6%	24,209	20,947	15.6%
Profit						
Attributable						
to Ordinary						
Equity						
Holder of the						
Parent	10,347	11,120	-7.0%	10,347	11,120	-7.0%

For the quarter and year ended 31 March 2024, the Group recorded a revenue of RM562.4 million (Q12023/YTD2023: RM520.1 million) while profit attributable to ordinary equity holder of the parent is RM10.3 million (Q12023/YTD2023: RM11.1 million).

The increase in revenue for the quarter (against prior year corresponding quarter) was mainly due to higher revenue contribution from RWSB and RanhillSAJ.

Profit attributable to ordinary equity holder of the parent for the quarter slightly decreased by RM0.8 million compared to preceding year's quarter's RM11.1 million.



#### B2. Comparison of Results for Current Quarter Ended 31 March 2024 Compared to the Immediate Preceding Quarter

	Individ		
	Current year quarter 31.03.2024 RM'000	Immediate preceding quarter 31.12.2023 RM'000	Changes %
Revenue	562,353	556,709	1.0%
Operating Profit	41,164	45,561	-9.7%
Profit Before Interest,Tax and Zakat	46,279	50,136	-7.7%
Profit Before Tax and Zakat	35,304	46,623	-24.3%
Profit/(loss) After Tax	24,209	33,807	-28.4%
Profit/(loss) Attributable to Ordinary Equity Holder of the parent	10,347	19,430	-46.7%

The Group recorded a revenue of RM562.4 million in the current quarter compared to its immediate preceding quarter's revenue of RM556.7 million, an increase of RM5.7 million or 1.0%, mainly contributed by:

- higher revenue in RanhillSAJ by RM16.1 million arise from increase in domestic tariff hike in current quarter;
- higher revenue in RWSB by RM20.2 million arise from due to higher chargeable hours and activities mainly from projects such as NFPS, P82 and Kasawari.
- offsetted by lower revenue in Ranhill Bersekutu Sdn. Bhd. ("RBSB") by RM10.6 million;
- and lower revenue in Ranhill Technologies Sdn. Bhd. ("Ranhill Technologies") by RM19.1 million.

The profit attributable to ordinary equity holder of the parent for the current quarter decreased by RM9.1 million from RM19.4 million recorded in Q42023 to RM10.3 million due to one-off other income recognition and other year end adjustment in Q42023.



#### **B3.** Prospects

#### **Environment**

Aligned with the Company's intended growth in the Environmental sector, Ranhill, in collaboration with strategic business partners, has established a Consortium as Project Promoters. The objective is to spearhead the 'Source-to-Tap' project, with the goal of extracting 6,000 liters per second (approximately 518 MLD) to provide treated water to four (4) regions, specifically DKI Jakarta Selatan, Bekasi City, Bekasi Regency, and Bogor Regency

The Consortium has re-submitted the Feasibility Studies ("FS") to the Ministry of Public Works and Public Housing of the Republic of Indonesia ("PUPR"). Following thorough discussions and negotiations, the Consortium is currently awaiting the approval of the FS and the designation of 'Initiator Status' before PUPR initiates a tender process for the project implementation

In Thailand, AnuRAK had submitted BOT Concession bids for

- 1. Upgrading existing reclamation water treatment plant no.2 in Amata City Rayong Industrial Estate from 7 MLD to 10 MLD.
- 2. New 20 MLD waste water treatment plant and 10 MLD reclamation water treatment plant in Amata Rayong Industrial Estate Phase 3.

The Group's ability in providing customised solutions and specialized facilities to treat wastewater with complex and demanding waste characteristics will serve as a competitive edge when bidding for contracts.

#### Energy

Our energy division had proposed an extension to the PPA for our 190MW Teluk Salut Power Plant beyond its existing concession term that expires in 2029. This is a possible solution to address the growth in energy demand in Sabah beyond 2029.

The consortium of Ranhill Sabah Energy III Sdn Bhd ("RSEIII") has received the Letter of Notification as the successful bidder for the 100 MW CCGT in Kimanis, Sabah on 31 March 2023. However, due to the fluctuation of the foreign exchange and the increase in raw material price which had impacted the profitability and returns of the project, RSEIII is unable to execute the Power Purchase Agreement. RSEIII has requested for a revised tariff revision from the Energy Commission of Sabah ("ECoS") and is currently awaiting their reply. RSEIII is negotiating with ECoS for a revision of tariff due to ECoS request for change in plant configuration, which can provide flexibility, and reliability plant for effective and efficient operation for the Sabah system grid.

As the Group pursues development of renewable energy in contributing to the country's energy transition to a cleaner and greener Malaysia, we are proud to announce that Ranhill's first venture into asset ownership of 50MWac large scale solar project in Bidor, Perak has achieved its Commercial Operation Date on 7 February 2024. It is expected that the solar plant will provide positive returns to the Group's earnings.



#### **B3.** Prospects (continued)

To increase our renewable energy portfolio, Ranhill plan to participate in the Fifth Large Scale Solar which is also known as 'LSS-Peralihan Tenaga SuRia' or 'LSS PETRA' with total capacity of 2,000MW being offered to potential bidders. The closing date of the bidding is on 25 July 2024 with all solar projects under LSS PETRA is expected to commence operations by year 2027.

#### **Engineering services**

With Engineering Services being another business division of the Group, significant projects have been secured by Ranhill Worley Sdn Bhd ("Ranhill Worley") in Front End Engineering Design ("FEED") and Detailed Design Engineering ("DDE") of oil and gas facilities and installations as well as Carbon Capture & Storage ("CCS") projects. Ranhill Worley has proven to be a strong engineering services hub in securing major offshore projects and recognize as one of Worley's global businesses center of excellence for offshore projects worldwide.

Amongst others, these include world's largest offshore experience:

- 1) DDE of the new floating production, storage, and offloading ("FPSO") vessel, P-82 for Brazilian state-owned oil and gas producer, Petroleo Brasileiro S.A ("Petrobras"), one of the largest vessels to be deployed in the Buzios field, an ultra-deepwater oil and gas field covering an area of 853 km² in the pre-salt Santos Basin, about 180-km off the coast of Rio de Janeiro, Brazil:
- 2) DDE of two compression complexes associated with the North Field Production Sustainability Offshore Compression Complexes Project which includes two of the largest fixed steel jacket compression platforms ever built. The Qatar North Field is the world's largest natural gas field;and
- 3) DDE of Kasawari CCS Project (the world's largest offshore CCS project, capturing over three (3) million tons per annum of carbon dioxide from the Kasawari gas field offshore Sarawak);

It is anticipated that even with the most aggressive projections of renewable energy transition there will still be need for hydrocarbons to be part of the energy mix. Therefore, moving forward, Carbon Capture & Storage ("CCS") will be a key part of global transition to net zero carbon emissions. Ranhill Worley is committed to working together with our customers to navigate their energy transition process to decarbonize the extraction of hydrocarbons.

Ranhill shall continue to make strides towards realising its target of attaining 3,000 MLD of water, wastewater and reclaimed water treatment capacity by 2027 and continue to pursue our energy target of having 1,000 MW of generation capacity.

#### **B4.** Profit Forecast

Not applicable.





#### **B5.** Taxation

The taxation for the Company for the period under review is as follows:

	Individu	al Quarter	Cumulative Period			
	Current	Preceding	Current	Preceding		
	year	year	year	year		
	quarter	quarter	to date	to date		
	31.03.2024	31.03.2023	31.03.2024	31.03.2023		
	RM'000	RM'000	RM'000	RM'000		
Malaysia taxation:						
Current taxation (Over)/under provision	6,890	8,401	6,890	8,401		
prior years	-	(238)	-	(238)		
Foreign taxation:						
Current taxation	37	39	37	39		
Deferred taxation	270	(126)	270	(126)		
Deferred taxation						
Current taxation	3,898	2,435	3,898	2,435		
(Over)/under provision				4		
prior years	-	(315)	-	(315)		
	11,095	10,196	11,095	10,196		
Zakat						
Zakat expense in						
current year	11,095	10,196	11,095	10,196		
	11,095	10,196	11,095	10,196		

The Company's effective tax rate (excluding the results of associates which are equity accounted net of tax) for the quarter and current year to date were higher than the statutory tax rate substantially due to the non-allowable tax expenses of Sukuk interest.

In 2018, the new Finance Act 2018 which comes into effect on 26 December 2018, introduced a 7-Year Limitation on carry forward of unabsorbed business losses, unutilised reinvestment and investment allowances. Such ruling meant that RSEII can only utilise its unutilised investment allowance against any taxable profit up to year 2025, requiring a potential reversal of deferred tax asset to the income statement of RM38.4million (2023: RM38.8 million).

RSEII, through its tax consultant, has since appealed to the Ministry of Finance ("MoF") to allow RSEII to utilise the investment allowance up to the end of the concession period in year 2032.

Management has consulted its solicitors who have advised that, based on the facts and circumstances of the approval of the investment allowance to RSEII in prior years, it is reasonable for RSEII to place reliance on such approval and continue with the utilisation of the investment allowance in full in accordance with its terms therein.



#### **B6.** Profit/(Loss) Before Taxation

The following items have been included in arriving at profit before taxation:

	Individu	ial Quarter	Cumulative Period		
	Current	Preceding	Current	Preceding	
	year	year	year	year	
	quarter	quarter	to date	to date	
	31.03.2024 RM'000	31.03.2023 RM'000	31.03.2024 RM'000	31.03.2023 RM'000	
Amortisation of service					
concession assets	90,461	83,764	90,461	83,764	
Amortisation of software	1,286	1,181	1,286	1,181	
Amortisation of customer contract	151	151	151	151	
Depreciation of property,	101	101	101	101	
plant and equipment	13,260	11,676	13,260	11,676	
Depreciation of right use					
of assets	2,993	2,195	2,993	2,195	
Depreciation of investment					
property	16	-	16	-	
Unrealised foreign	(4.550)	(540)	(4.550)	(540)	
exchange gain	(1,556)	(518)	(1,556)	(518)	
Realised foreign exchange	(0.500)	(00)	(0.500)	(00)	
gain Reversal of allowance for	(2,586)	(62)	(2,586)	(62)	
expected credit losses on: - Trade receivables	(659)	(27)	(659)	(27)	
- Other receivables	(25)	(27)	(25)	(27)	
	(23)	-	(25)	-	
Allowance for expected credit losses on:					
- Trade receivables		237		237	
	140	231	110	231	
- Other receivables	110	-	110	-	
Property, plant and equipment written off		1		1	
equipment written off	-	· I	-	Ţ	

### **B7.** Status of Corporate Proposal Announced

There are no corporate proposals announced but not completed at the date of this report.

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## QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FIRST QUARTER ENDED 31 MARCH 2024

#### **B8.** Group Borrowings

Particular of the Group borrowings in RM equivalent analysed by currencies in which the borrowings are denominated are as follows:

	As at period ended 31 March 2024					
	Short term		Long term		Total borrowings	
	THB	RM	THB	RM	THB	RM
Secured						
- Bank overdraft	-	2,698	1	-	-	2,698
- Revolving credit	-	38,148	1	-	-	38,148
- Term loan	3,867	-	2,566	-	6,433	-
- Musharakah Medium Term Notes ("mMTN")	1	50,738	-	251,875	,	302,613
- SUKUK Murabahah RM650m		56,999	-	353,381	-	410,380
- SUKUK Murabahah RM310m *	-	-	-	144,359	-	144,359
Sub total	3,867	148,538	2,566	749,615	6,433	898,198
Unsecured						
- Bank overdraft	-	710	-	-	-	710
- Convertible unsecured loan stocks ("CULS")	-	-	-	6,906	-	6,906
Sub total	-	710	-	6,906	-	7,616
Total borrowing	3,867	149,293	2,566	756,521	6,433	905,814
Lease liability	-	10,240	-	23,875	-	34,115
Grand Total	3,867	159,533	2,566	780,396	6,433	939,929
	·		· •		·	946,362

	As at year ended 31 December 2023					
	Short term		Long term		Total borrowings	
	THB	RM	THB	RM	THB	RM
Secured						
- Bank overdraft	-	2,149	-	-	-	2,149
- Revolving credit	-	39,148	-	-	-	39,148
- Term loan	3,977	-	3,632	8,496	7,609	8,496
- mMTN	-	50,738	-	251,875	-	302,613
- SUKUK Murabahah RM650m	-	47,331	-	419,179	-	466,510
- SUKUK Murabahah RM310m *	-	-	-	126,989	-	126,989
Sub total	3,977	139,366	3,632	806,539	7,609	945,905
Unsecured						
- Bank overdraft	-	2,461	-	-	-	2,461
- CULS	-	-	-	6,906	-	6,906
Sub total	-	2,461	-	6,906	-	9,367
Total borrowing	3,977	141,827	3,632	813,445	7,609	955,272
Lease liability	-	10,497	-	26,099	-	36,596
Grand Total	3,977	152,324	3,632	839,544	7,609	991,868
						999,477

Note: \* The Sukuk Murabahah RM310m will be issued in 3 tranches. As at 31 December 2023, 1st tranche has been issued.



#### B9. Changes in Material Litigation

Save as disclosed below, as at the date of this report, the Group is not engaged in any material litigation either as plaintiff or defendant, which has a material effect on the financial position of the Group, and the Directors do not have any knowledge of any proceedings pending or threatened or of any facts likely to give rise to any proceedings which may materially and adversely affect the financial position or business of the Group,.

On 15th April 2019, the Company submitted a statement of claim against the Defendant to recover RM7.0 million paid to him as part payment for shares in the acquisition of SM Hydro Energy Sdn Bhd ("SM Hydro"). The suit was initiated upon the termination of the Share Sale and Purchase Agreement ("SSPA"), a result of the failure of SM Hydro to secure the award of a power project to satisfactory terms in accordance with the SSPA. The Group is seeking to recover RM7.0 million paid as part payment for the acquisition of shares in SM Hydro.

The Group was successful in the suit; however several appeals were made by the Defendant, as follows:

- A. Defendant's application to set aside the Judgment dated 9.3.2020 (Enclosure 55) is fixed a case management on 22.4.2024. The adjournment was due to an application filed by MFBI on 25.10.2023 to introduce new evidence (Enc. 38) which need to be disposed before hearing of the appeal. The hearing of MFBI's application in Enc 38 is fixed on 17.7.2024.
- B. Bankruptcy Proceedings filed by Company against Mohd Fakrunizam Bin Ibrahim (MFBI) with the Creditor's Petition fixed for a case management on 19.7.2024.

None of the directors, major shareholders and persons connected with the directors and major shareholders of the Company has any interest, direct or indirect, in the above matter.

The Company will make further announcement if there are any material development in respect of the above matter.

#### B10. Dividend Payable

There was no dividend payable for the current quarter and current financial year-to-date.



### **B11.** Earnings per Share

The calculation of the earnings per share for the Group is based on the profit attributable to owners of the Company divided by the weighted average number of ordinary shares in issue.

For the purpose of calculating diluted earnings per share, the profit attributable to owners of the Company for the year and the weighted average number of ordinary shares issued during the financial year has been adjusted for the dilutive effects of all potential ordinary shares such as the LTIP granted to employees.

	Individu	ıal Quarter	Cumulative Period		
	Current Preceding Year Year Quarter Quarter 31.03.2024 31.03.2023		Current Year-To- Date 31.03.2024	Preceding Year-To- Date 31.03.2023	
Basic earnings per share	RM'000	RM'000	RM'000	RM'000	
Net profit attributable to ordinary shares	10,347	11,120	10,347	11,120	
Weighted Average Number of Ordinary Shares in issue ('000)	1,289,507	1,288,638	1,289,507	1,288,638	
Basic (loss)/earnings per share (sen)	0.80	0.86	0.80	0.86	
Diluted earnings per share					
Weighted Average Number of Ordinary Shares in issue ('000)	1,289,507	1,288,638	1,289,507	1,288,638	
Adjustment for LTIP ('000)	-	3,145	-	3,145	
Weighted Average Number of Ordinary Shares for diluted earnings per shares ('000)	1,289,507	1,291,783	1,289,507	1,291,783	
Diluted earnings per share (sen)	0.80	0.86	0.80	0.86	
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On behalf of the Board Tan Sri Hamdan Mohamad Chairman and Chief Executive Kuala Lumpur

Date: 27 May 2024