

REACH ENERGY BERHAD

Company no: 201301004557 (1034400-D) (Incorporated in Malaysia)

Report
on
Unaudited
Quarterly Financial Results
for the Period
1 April 2023
to
30 June 2023

(The figures have not been audited)

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	Nata	Unaudited for the quarter ended 30 Jun 23	Unaudited for the quarter ended 30 Jun 22	CUMULATIVE QUARTER Unaudited for the year ended 30 Jun 23	QUARTER Unaudited for the year ended 30 Jun 22
	Note	RM′000	RM'000	RM′000	RM'000
Revenue Operating expenses		50,687	23,654	97,991	74,872
Taxes other than income taxes Purchase, services and other direct		(14,086)	(16,016)	(29,743)	(30,455)
costs		(10,925)	(7,305)	(19,249)	(13,807)
Depreciation and amortisation		(19,388)	(21,100)	(41,604)	(41,172)
Distribution expenses		(6,137)	(2,050)	(17,342)	(4,929)
Employee compensation costs General and administration		(4,101)	(3,160)	(7,948)	(6,426)
expenses Other operating (expenses)/income		(957)	(14,305)	(2,235)	(15,702)
– net		1,127	1,793	(3,190)	1,867
Total operating expenses		(54,467)	(62,143)	(121,311)	(110,624)
Loss from operations		(3,780)	(38,489)	(23,320)	(35,752)
Finance income		44,078	32,138	44,719	42,942
Finance cost		(12,991)	(23,292)	(31,019)	(41,895)
Finance income – net		31,087	8,846	13,700	1,047
Profit/(loss) before taxation Income tax benefit/(expense)	B13 B14	27,307 730	(29,643) 10,150	(9,620) (2,349)	(34,705) 18,145
Profit/(loss) for the financial period		28,037	(19,493)	(11,969)	(16,560)
Profit/(loss) attributable to: Owners of the Company Non-controlling interests		32,634 (4,597)	(6,009) (13,484)	5,941 (17,910)	(5,644) (10,916)
Profit/(loss) for the financial period		28,037	(19,493)	(11,969)	(16,560)
Earnings/(loss) per share attributable to owners of the Company Basic earnings/(loss) per ordinary	B12				
share (RM):		0.02	(0.005)	0.003	(0.005)
Diluted earnings/(loss) per ordinary share (RM):		0.02	(0.005)	0.003	(0.005)
Profit/(loss) for the financial period		28,037	(19,493)	(11,969)	(16,560)
Other comprehensive income/(expense) net of tax					
Items that will be reclassified subsequently to profit or (loss): - Foreign currency translation Differences		(31,659)	(8,590)	(29,752)	(7,980)
Total comprehensive		(31,033)	(0,330)	(23,732)	(1,500)
(expense) for the financial period		(3,622)	(28,083)	(41,721)	(24,540)

The unaudited condensed consolidated statement of comprehensive income should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2022 and the accompanying explanatory notes.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (CONT'D)

	Note	INDIVIDUAL QUARTER Unaudited for the quarter ended 30 Jun 23 RM'000	Unaudited for the quarter ended 30 Jun 22 RM'000	CUMULATIVE QUARTER Unaudited for the year ended 30 Jun 23 RM'000	CUMULATIVE QUARTER Unaudited for the year ended 30 Jun 22 RM'000
Total comprehensive income/(expense) for the period attributable to:					
Owners of the Company Non-controlling interests	_	13,639 (17,261)	(11,163) (16,920)	(11,910) (29,811)	(10,432) (14,108)
Total comprehensive expense for the financial period	_	(3,622)	(28,083)	(41,721)	(24,540)

The unaudited condensed consolidated statement of comprehensive income should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2022 and the accompanying explanatory notes.

REACH ENERGY BERHAD Company no. 201301004557 (1034400-D)

(Incorporated in Malaysia)

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	Note	Unaudited As at 30 Jun 23 RM'000	Audited As at 31 Dec 22 RM'000
Assets			
Non-current assets			
Property, plant and equipment		1,286,278	1,257,518
Intangible assets		1,621	1,671
Right use of assets		4,005	3,997
Prepayment and other receivables		4,069	3,752
Restricted cash		9,809	9,045
Total non-current assets		1,305,782	1,275,983
Current assets			
Inventories		2,566	5,470
Trade receivables		864	321
Prepayment and other receivables		26,599	22,847
Amount due from corporate shareholder in a subsidiary		4,064	4,064
Deposits, cash and bank balances		2,053	10,649
Total current assets		36,146	43,351
Total assets		1,341,928	1,319,334
Liabilities			
Current liabilities			
Trade payables		110,798	82,410
Accruals and other payables		69,213	34,772
Lease liabilities		713	755
Amounts due to related parties	A7	14,370	391,852
Tax payable	47	3,406	3,243
Borrowings	A7	10,778	29,289
Provisions Total current liabilities		796 210,074	37,458 579,779
Net current liabilities			<u> </u>
Net Current Habilities		(173,928)	(536,428)
Total assets less current liabilities		1,131,854	739,555
Non-current liabilities			
Deferred tax liabilities		83,531	82,067
Amounts due to related parties	A7	639,687	123,240
Trade payables		5,524	5,293
Accruals and other payables		- 2.021	291,616
Lease liabilities		3,031	2,807
Provisions Total non-current liabilities		7,650 739,423	6,889 511,912
Net assets		392,431	227,643
Het assets		392,431	227,043
Equity		EDE 404	400 N7F
Capital Other reserves		695,484 (1,353)	488,975 16,498
Accumulated losses		(1,353)	
Equity attributable to owners of the Company		376,407	(323,665)
Non-controlling interest		16,024	45,835
Total Equity		392,431	227,643
Net assets per share (RM)		0.18	0.21
par annia ()		0.20	7.44

The unaudited condensed consolidated statement of financial position should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2022 and the accompanying explanatory notes.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	←							
	Share Capital RM'000	Warrants reserve RM'000	Share- based option reserve RM'000	Foreign exchange reserve RM'000	Accumulated losses RM'000	Total RM'000	Non- controlling interest RM'000	Total Equity RM'000
As at 1 January 2023	488,975	-	-	16,498	(323,665)	181,808	45,835	227,643
Issuance of new ordinary shares	206,509	-	-	-	-	206,509	-	206,509
Profit/(loss) for the financial year Other comprehensive expense, net of tax	-	-	-	-	5,941	5,941	(17,910)	(11,969)
- Foreign currency translation	-	-	-	(17,851)	-	(17,851)	(11,901)	(29,752)
Total comprehensive (expense)/income for the financial year		-	-	(17,851)	5,941	(11,910)	(29,811)	(41,721)
As at 30 June 2023	695,484	-	-	(1,353)	(317,724)	376,407	16,024	392,431

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2022 and the accompanying explanatory notes.

AUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

 $\leftarrow ------ \text{Attributable to Equity Holders of the Company} ----- \\ \leftarrow ----- \text{Non-distributable} ------$

	Share Capital RM'000	Warrants reserve RM'000	Share- based option reserve RM'000	Foreign exchange reserve RM'000	Accumulated losses RM'000	Total RM'000	Non- controlling interest RM'000	Total Equity RM'000
As at 1 January 2022	488,975	198,914	821	(19,304)	(366,206)	303,200	99,702	402,902
Transfer of reserve upon expiry of warrants and share based options		(198,914)	(821)	-	199,735	-	-	-
Loss for the financial year Other comprehensive expense, net of tax	-	-	-	-	(157,194)	(157,194)	(77,735)	(234,929)
- Foreign currency translation	-	-	-	35,802	-	35,802	23,868	59,670
Total comprehensive income/(expense) for the financial year	-	-	-	35,802	(157,194)	(121,392)	(53,867)	(175,259)
As at 31 December 2022	488,975	-	-	16,498	(323,665)	181,808	45,835	227,643

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2022 and the accompanying explanatory notes.

REACH ENERGY BERHAD

Company no. 201301004557 (1034400-D)

(Incorporated in Malaysia)

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

	Unaudited 6 months 30 Jun 23 RM'000	Unaudited 6 months 30 Jun 22 RM'000
Cash flows from operating activities		
Loss before tax	(9,620)	(34,705)
Adjustments for: -		
Depreciation of property, plant and equipment	41,604	41,172
Unrealised foreign exchange loss, net	798	17,325
Finance cost	30,221	24,570
Finance income	(44,719)	(42,942)
Change in estimate of asset retirement obligations	-	3
Loss in disposal of assets	137	-
Write off of inventory	189	113
Impairment (reversal)/charge of:		
- trade receivables	10	2
- cash and bank balances	48	42
- other receivables	(1,506)	149
Net reversal for inventory obsolescence	-	(1,636)
	17,162	4,093
Changes in working capital:		
Inventories	3,098	(684)
Trade receivables	514	(85)
Prepayment and other receivables	5,554	(2,052)
Trade payables	21,661	(2,062)
Other payables and accruals	(36,308)	3,566
Amount due from corporate shareholder in a subsidiary	(3,884)	-
Net cash flows generated from operating activities	7,797	2,776
Cash flows from investing activities		
Purchases of property, plant and equipment	(22,817)	(21,548)
Finance income received	313	283
Movement in restricted cash	(209)	(169)
Net cash used in from investing activities	(22,713)	(21,434)
Cash flows from financing activities		
Drawdown of borrowings	6,413	-
Repayment of borrowing	(303)	(14,298)
Payment of lease interest	(14)	(33)
Payment of lease principal	(408)	(217)
Net cash generated from/(used in) financing activities	5,688	(14,548)
Net decrease in cash and cash equivalents	(9,228)	(33,206)
Cash and cash equivalents at the beginning of the year	10,649	44,452
Exchange difference on cash and cash equivalents	632	2,430
Cash and cash equivalents at end of the period	2,053	13,676
cash and cash equivalents at ella of the period		13,070

The unaudited condensed consolidated statement of cash flows should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2022 and the accompanying explanatory notes.

PART A - EXPLANATORY NOTES PURSUANT TO MALAYSIAN FINANCIAL REPORTING STANDARDS ("MFRS") 134 - INTERIM FINANCIAL REPORTING

A1. BASIS OF PREPARATION

The unaudited condensed consolidated financial statements have been prepared in accordance with Malaysian Financial Reporting Standards ("MFRS") 134, Interim Financial Reporting issued by Malaysian Accounting Standards Board ("MASB") and Paragraph 9.22 of the Main Market Listing Requirements ("MMLR") of Bursa Malaysia Securities Berhad ("Bursa Securities"). The unaudited condensed consolidated financial statements should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2022 and the accompanying notes attached to the audited condensed consolidated financial statements.

The explanatory notes attached to unaudited condensed consolidated financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the financial year ended 31 December 2022.

The accounting policies and methods of computation adopted by the Group in these unaudited condensed consolidated financial statements are consistent with those adopted in the audited consolidated financial statements for the financial year ended 31 December 2022, except for those standards, amendments and interpretations which are effective from the annual period beginning on or after 1 January 2023.

In the previous financial year, our statutory auditor have issued an unqualified audit opinion with emphasis of matter on material uncertainty relating to going concern. The material uncertainty arising from the continued volatility in crude oil prices, future ability of Super Racer Limited and its sole shareholder to provide timely and sufficient financial support together with the liquidity position of the Group's audited consolidated financial statements for the financial year ended 31 December 2022.

A2. SIGNIFICANT CHANGES IN ACCOUNTING POLICIES

The significant accounting policies adopted by the Group in this Report are consistent with those adopted in the audited consolidated financial statements for the financial year ended 31 December 2022 except for the adoption of the following new accounting standards and amendments to standards and interpretations:

MFRSs and Amendments effective for annual periods beginning on or after 1 January 2023

Amendments to MFRS 101 and Presentation of Financial Statements – Disclosures of Accounting Policies

MFRS Practice Statement 2

Amendments to MFRS 108 Accounting Policies, Changes in Accounting Estimates and Errors

- Definition of Accounting Estimates

Amendments to MFRS 112 Income Taxes - Deferred Tax related to Assets and Liabilities arising from a Single Transaction

The adoption of the above accounting standards and amendments to standards and interpretations are not expected to have material financial impact to the financial statements of the Group.

A3. AUDITORS' OPINION ON PRECEDING ANNUAL FINANCIAL STATEMENTS

The Group's consolidated financial statements for the financial year ended 31 December 2022 were not subject to audit qualification.

A4. SEASONALITY OR CYCLICALITY OF OPERATIONS

The Group's operations are not affected by any seasonal or cyclical factors.

A5. INDIVIDUALLY SIGNIFICANT ITEMS

There are no other significant or unusual items affecting the assets, liabilities, equity, net income or cash flows of the Group on the current financial period under review.

A6. MATERIAL CHANGES IN ESTIMATES

There were no significant changes in estimates that have material effect on the current financial period under review.

A7. BORROWING, DEBT AND EQUITY SECURITY

(I) BORROWING

			As at 30	Jun 2023				
	Long	term	Short	term	Total bo	Total borrowings		
Amount due to related parties	*Foreign denomination '000	RM denomination '000	*Foreign denomination '000	RM denomination '000	*Foreign denomination '000	RM denomination '000		
Unsecured	136,714	639,687	3,071	14,370	139,785	654,057		
External Borrowings	*Foreign denomination '000	RM denomination '000	*Foreign denomination '000	RM denomination '000	*Foreign denomination '000	RM denomination '000		
Secured	-	-	2,303	10,778	2,303	10,778		
Total	136,714	639,687	5,374	25,148	142,088	664,835		
			As at 31	Dec 2022				
	Long	term	Short	term	Total borrowings			
Amount due to related parties	*Foreign denomination '000	RM Denomination '000	*Foreign denomination '000	RM denomination '000	*Foreign denomination ′000	RM Denomination '000		
Unsecured	27,927	123,240	88,795	391,852	116,722	515,092		
External Borrowings	*Foreign denomination '000	RM denomination '000	*Foreign denomination '000	RM denomination '000	*Foreign denomination '000	RM denomination '000		
Secured Total	27,927	123,240	6,615 95,410	29,289 421,141	6,615 123,337	29,289 544,381		

^{*}The unsecured and secured borrowings are denominated in United States Dollars ("USD") and translated at the rate of 4.679 (2022: 4.413).

External Borrowings

- a) The term loan principal of USD 5.6 million carries an interest rate of 7% per annum for a period of 72 months was offered and provided by Kazakhstan Bank, namely Joint Stock Company Bank RBK in year 2022. The term loan had been drawndown to finance Emir Oil's working capital requirements and for capital expenditure (CAPEX) in relation to its drilling activities.
 - On 17 February 2023, the Group received notification of non-compliance with non-financial covenants. The non-compliance was because of the Group's involvement in several litigation cases and non-compliance of minimum work programs which in the opinion of the lender, posed a risk as to the timeliness in fulfilling its Group's obligations under the term loan. As a result of the breach of covenants, the Group was required to settle the term loan immediately. The Group fully settled the term loan on 21 February 2023.
- b) The term loan principal of USD 1.2 million carries an interest rate of 5% per annum had been entered with Ruima Group Limited in the year of 2022. The total of the term loan facility has been upsized to USD 1.8 million in year 2023 and the repayment date and drawdown period has been further extended to 30 September 2023. The term loan has been fully drawndown in the year of 2023 to finance Reach Energy Berhad's working capital requirements.
- c) The revolving credit facility amounted to USD 3.0 million carries an interest rate of 7% per annum for a period of 12 months offered and provided by Kazakhstan Bank, namely Joint Stock Company Bank RBK was fully settled on 10 January 2022.
- d) On 29 March 2023, Reach Energy Berhad had entered into a shareholder loan facility agreement with Super Racer Limited ("SRL") to provide a loan facility of USD 5.0 million (equivalent to RM 22.9 million) to the Group at an interest rate equivalent to the Bank Negara Malaysia Overnight Policy rate as at the date of each period in which interest is payable. The loan had been partly drawndown in the year of 2023 to finance the Group's working capital requirements.

A7. BORROWING, DEBT AND EQUITY SECURITY (CONT'D)

(I) BORROWING (CONT'D)

Amounts due to related parties

There was no repayment of principal on borrowings and no drawdowns of borrowings made during the 6 months financial period ended 30 June 2023. The amounts due to related parties have the following interest exposures and repayment terms:

Non-current	<u>Current</u>	<u>Interest</u>	Repayment terms
RM'000	RM'000		
83,413		5%	No fixed repayment period
1,063		Interest free	No fixed repayment period
236,475	-	5%	Due in 2025
182,103	-	Interest free	Due in 2025
68,469	-	4.86%	Due in 2036
68,164	-	Interest free	Due in 2036
-	11,026	Interest free	Repayable on demand
-	1,818	5%	Due in 2023
	1,526	Interest free	Due in 2023
639,687	14,370		

(II) EQUITY

The Group had on 25 November 2022 announced a proposal to offset USD 49,562,125 or RM 206,508,856 (RM1.00: USD0.24) amount owing to Super Racer Limited ('SRL') via the issuance of 1,032,544,282 new ordinary shares in Reach Energy Berhad ("REB") to SRL at an issue price of RM0.20 per share ("Proposed Debt Settlement").

On 29 March 2023, the Group completed the Proposed Debt Settlement. Following its completion, SRL holds a direct interest of 48.5% in REB. The remaining debt owing to SRL of USD 17,826,886 or RM 78,452,560 is now subjected to an interest rate of 5% per annum reduced from the current interest rate of 14% per annum.

The issued and paid-up capital of REB have been increased by RM 206,508,856 during the current period.

(III) WARRANTS 2014/2022

The Warrants expired on 15 August 2022 and have since been de-listed from the Official List of Bursa Malaysia Securities Berhad.

A8. DIVIDEND PAID

There was no dividend declared or paid during the current financial period ended 30 June 2023.

A9. MATERIAL EVENTS SUBSEQUENT TO THE END OF THE YEAR

a) The Group had on 25 November 2022 announced a proposal to offset USD 49,562,125 or RM 206,508,856 (RM1.00: USD0.24) amount owing to Super Racer Limited ('SRL') via the issuance of 1,032,544,282 new ordinary shares in Reach Energy Berhad ("REB") to SRL at an issue price of RM0.20 per share ("Proposed Debt Settlement").

The shareholders of REB had on 15 December 2022 approved the Proposed Debt Settlement.

On 29 March 2023, the Group completed the Proposed Debt Settlement. Following its completion, SRL holds a direct interest of 48.5% in REB. The remaining debt owing to SRL of USD 17,826,886 or RM 78,452,560 is now subjected to an interest rate of 5% per annum reduced from the current interest rate of 14% per annum.

b) On 29 March 2023, SRL had entered into a shareholder loan agreement with REB to provide a loan facility of USD 5 million (equivalent to RM 22.9 million) to REB at an interest rate equivalent to the Bank Negara Malaysia overnight policy rate as at the date of each period in which interest is payable.

A9. MATERIAL EVENTS SUBSEQUENT TO THE END OF THE YEAR (CONT'D)

- c) On 3 April 2023, the Board of Directors of REB announced that REB was an affected listed issuer under Practice Note 17 ("PN17") of the Main Market Listing Requirements ("Listing Requirements") of Bursa Malaysia Securities Berhad ("Bursa Securities"). REB triggered Paragraph 2.1(e) of PN17 of the Listing Requirements, where REB had:
 - an unqualified audit opinion which highlighted a paragraph on material uncertainty related to going concern on the Group in respect of the Group's Audited Financial Statements for the financial year ended 31 December 2021; and
 - in respect of REB's unaudited financial statements for the financial year ended 31 December 2022 whereby REB's shareholders' equity on a consolidated basis is 50% or less of its share capital as announced on 28 February 2023.

Pursuant to the PN17 of the Listing Requirements, REB is required to regularise its condition in the following manner:

- (i) within 12 months from the date of this announcement:
 - 1. submit a regularisation plan to the Securities Commission Malaysia ("SC") if the plan will result in a significant change in the business direction or policy of the Company; or
 - 2. submit a regularisation plan to Bursa Securities if the plan will not result in a significant change in the business direction or policy of the Company, and obtain Bursa Securities' approval to implement the plan; and
- (ii) implement the plan within the timeframe stipulated by the SC or Bursa Securities as the case may be.

Monthly announcement dated 2 May 2023, 2 June 2023, 1 August 2023 and announcement dated 27 June 2023 have been made to inform that REB is in the midst of formulating a regularisation plan to address its financial condition ("Regularisation Plan").

Further announcement will be made to Bursa Malaysia Securities Berhad with regards to the development of the Regularisation Plan in due course.

A10. CHANGES IN THE COMPOSITION OF THE GROUP

There were no changes in the composition of the Group during the current financial period ended 30 June 2023.

A11. CONTINGENT LIABILITIES OR CONTINGENT ASSETS

There were no contingent liabilities or contingent assets as at 30 June 2023.

A12. COMMITMENT

(I) CAPITAL COMMITMENTS FOR THE PURCHASE OF PROPERTY, PLANT AND EQUIPMENT:

	Unaudited As at 30 Jun 23 RM'000	Audited As at 31 Dec 22 RM'000
Authorised but not contracted for	44,039	27,519
Contracted but not provided for	1,480	5,113
	45,519	32,632

(II) According to the production contracts for six fields in Kazakhstan, the Group is obligated to perform minimum work program during the life of the production contracts. Set out below is the commitment for the minimum work program:

	Unaudited	Audited
	As at 30 Jun 23	As at 31 Dec 22
	RM'000	RM'000
< 1 year	248,969	241,030
1 – 2 years	388,216	418,062
2 – 5 years	481,094	476,827
> 5 years	1,012,981	1,016,875
	2,131,260	2,152,794

The minimum work program includes capital expenditure of RM 732 million (2022: RM 690 million) to be incurred over the life of the production contracts expiring in 2044. Other commitments represent mainly direct operation and maintenance costs of wells and related facilities.

PART B: ADDITIONAL NOTES TO REQUIREMENTS UNDER CHAPTER 9 OF THE BURSA MALAYSIA SECURITIES BERHAD'S LISTING REQUIREMENTS

B1. OPERATING SEGMENTS

Operating segments are represented in respect of the Group's business segments. The Group has activities in the following principal areas:

OIL AND GAS

The oil and gas operating segment consist of the exploration, development, production and sales of oil and other petroleum products in the Republic of Kazakhstan.

All revenue of the operating segment is contributed by external customers. The major customer, Euro Asian Oil SA ("Euro Asian"), is one the largest trading companies in Mangystau region of Western Kazakhstan.

INVESTMENT HOLDING

The investment holding segment's main activity is to hold the investment in Emir-Oil Concession Block with awarded Exploration and Production Contracts up to year 2044.

(I) SUMMARISED STATEMENT OF COMPREHENSIVE INCOME

	INDIVIDUAL QUARTER		INDIVIDUAL QUARTER		CUMULATIVE QUARTER		CUMULATIVE QUARTER	
•	Unaudited for the quarter ended 30 Jun 23		Unaudited for the quarter ended 30 Jun 22		Unaudited for the year ended 30 Jun 23		Unaudited for the year ended 30 Jun 22	
Revenue	Oil & Gas RM'000 50,687	Investment Holdings RM'000	Oil & Gas RM'000 23,654	Investment Holdings RM'000	Oil & Gas RM'000 97,991	Investment Holdings RM'000	Oil & Gas RM'000 74,872	Investment Holdings RM'000
Revenue	30,007		23,031		37,331		7 1,072	
Results Operating expenses Finance (cost)/	(51,877)	(2,590)	(61,111)	(1,032)	(117,599)	(3,712)	(108,830)	(1,794)
income, net	(11,031)	42,118	(6,400)	15,246	(22,819)	36,519	(11,476)	12,523
(Loss)/profit before taxation Income tax	(12,221)	39,528	(43,857)	14,214	(42,427)	32,807	(45,434)	10,729
benefit/ (expense)	730	-	10,150	-	(2,349)	-	18,145	
(Loss)profit for the financial period	(11,491)	39,528	(33,707)	14,214	(44,776)	32,807	(27,289)	10,729

The amounts are denominated in United States Dollars ("USD") and translated at an average rate of 4.480 (2022: 4.289).

(II) SUMMARISED STATEMENT OF FINANCIAL POSITION

		Unaudited as at 30 Jun 23		ed Dec 22
	Oil & Gas RM'000	Investment Holdings RM'000	Oil & Gas RM'000	Investment Holdings RM'000
Non-current assets	1,305,753	29	1,275,866	117
Current assets	31,171	4,975	38,989	4,362
Current liabilities	(194,719)	(15,355)	(569,158)	(10,621)
Non-current liabilities	(654,950)	(84,473)	(220,295)	(291,617)
Net assets/(liabilities)	487,255	(94,824)	525,402	(297,759)
Accumulated non-controlling interest	_	16,024		45,835

The amounts are denominated in United States Dollars ("USD") and translated at the closing rate of 4.679 (2022: 4.413).

B2. OVERALL REVIEW OF GROUP'S FINANCIAL PERFORMANCE

(I) COMPARING WITH PRECEDING YEAR QUARTER RESULTS

	Unaudited for the quarter ended 30 Jun 23 RM'000	INDIVIDUAL QUARTER Unaudited for the quarter ended 30 Jun 22 RM'000	CUMULATIVE QUARTER Unaudited for the year ended 30 Jun 23 RM'000	QUARTER Unaudited for the year ended 30 Jun 22 RM'000
Revenue Operating expenses EBITDA Profit/(loss) before tax	50,687 (54,467) 15,608 27,307	23,654 (62,143) (17,389) (29,643)	97,991 (121,311) 18,284 (9,620)	74,872 (110,624) 5,420 (34,705)
Profit/(loss) after tax	28,037	(19,493)	(11,969)	(16,560)

Individual Quarter

The Group recorded revenue of RM 50.7 million for the current quarter under review as compared to RM 23.7 million in the corresponding quarter of the preceding year.

The average production for the second quarter of 2023 was 2,264 bopd as compared to 1,891 bopd for the second quarter of 2022.

The Group recorded a higher revenue for the current quarter under review as compared to the corresponding quarter of the preceding year. The higher revenue was in tandem with the higher production in the current quarter as compared to the corresponding quarter of the preceding year.

Operating expenses for the current quarter under review was lower as compared to the corresponding quarter of the preceding year. The higher operating expenses in the second quarter of 2022 was arising from the higher G&A Expenses attributed by the additional provision of the potential fines for non-fulfilment of contractual obligations in year 2022.

The Group recorded positive Earnings before Interest, Tax, Depreciation and Amortisation (EBITDA) of RM 15.6 million in the second quarter of 2023 as compared to negative EBITDA of RM 17.4 million in the second quarter of 2022. The higher EBITDA in the second quarter of 2023 was due to the higher revenue and lower operating expenses as explained above.

The Finance Cost of RM 12.9 million in the second quarter of 2023 mainly consists of interest payable to related parties.

The Group has recorded Profit before Tax of RM 27.3 million in the second quarter of 2023, as compared to Loss before Tax of RM 29.6 million in the second quarter of 2022. The Profit before Tax for the current quarter under review was contributed by a higher production and lower operating expenses as explained above.

Currently, the Group's net asset per share stands at RM 0.18 as compared to the closing market price of RM 0.04 per share on 22 Aug 2023.

B2. OVERALL REVIEW OF GROUP'S FINANCIAL PERFORMANCE (CONT'D)

(II) COMPARING WITH IMMEDIATE PRECEDING QUARTER RESULTS

()		
		IMMEDIATE
	CURRENT	PRECEDING
	QUARTER	QUARTER
	Unaudited	Unaudited
	for the	for the
	period	period
	ended	ended
	30 Jun 23	31 Mar 23
	RM'000	RM'000
Revenue	50,687	47,303
Operating expenses	(54,467)	(66,843)
EBITDA	15,608	2,676
Profit/(loss) before tax	27,307	(36,927)
Profit/(loss) after tax	28,037	(40,007)

The Group recorded revenue of RM 50.7 million for the current quarter under review as compared to RM 47.3 million in the preceding quarter. The higher revenue for the current quarter under review as compared to preceding quarter was contributed by higher sales in the current quarter.

The average production was 2,264 bopd for the second quarter of 2023 was lower as compared to 2,458 bopd for the first quarter of 2023. The increase in revenue for the second quarter of 2023 as compared to first quarter 2023 was mainly attributed to the increase in sales volume of the deferred revenue from first quarter arising from the delay in oil processing in March 2023.

The Group recorded a lower operating expense of RM 54.5 million in the second quarter of 2023 as compared to RM 66.8 million in the preceding quarter. The lower operating expenses in the second quarter of 2023 was mainly due to the decrease in the Distribution Expenses and the exchange differences from operation transactions.

The Group recorded a higher Earnings before Interest, Tax, Depreciation and Amortisation (EBITDA) of RM 15.6 million for the current quarter under review as compared to the EBITDA of RM 2.7 million in the first quarter of 2023 was due to the higher revenue and lower operating expenses as explained above.

For the current quarter under review, the Group has recorded Profit before Tax of RM 27.3 million and Profit after Tax of RM 28.0 million as compared to the first quarter of 2023 of Loss before Tax of RM 36.9 million and Loss after Tax of RM 40.0 million.

B3. MATERIAL CHANGE IN PROFIT BEFORE TAXATION

The Group recorded a Loss before Tax of RM 12.0 million in the current six months period ended 30 June 2023 while in the corresponding six months period ended 30 June 2022, the Group recorded a Loss before Tax of RM 16.6 million.

B4. PROSPECT

Moving forward, we continue to expect the path towards sustained demand recovery to remain fragile and uncertain as the oil market adjusts to both short-term and long-term landscapes. The industry is continuously facing headwinds from the geopolitical conflict between Russia and Ukraine which resulted in a price inflation and goods distribution disruption.

For delivering of our production target, we will continue to place emphasis on efforts to sustain and further enhance current production level through extensive–well workover programs which will involve the replacement of electrical submersible pumps ("ESPs") for the artificial lifting of oil to the surface. At the same time, we will also perform maintenance works to improve facilities uptime, facilities debottlenecking, re-perforation, acid stimulation and reactivation of idle wells to further this objective along. The drilling program will be completed in stages in accordance with the Group's financial capability. The gas injection initiative will be divided into two phases with Phase 1 involving the injection of the gas into one of the Kariman's wells.

The oil sanctions imposed on Russia resulting from the Russian-Ukraine War had caused oil prices to increase in a short period of time. This had caused a price differential between Emir Oil's export sale price and the global benchmark Brent price. As a result, the net back from the export sale has been reduced significantly which has given pressure to the revenue and cash flow risk on Emir-Oil.

Emir Oil is in the process to explore new route and suppliers to mitigate these risks amid the war rages on.

In summary, Emir-Oil needs to drill more development wells, perform well workovers and production enhancement initiatives to increase the production and implement cost optimisation efforts. The implementation of gas injection project marked a significant milestone in Emir-Oil operations as a prudent operator.

Barring any unforeseen circumstances, the Board of Directors believe with our well positioned strategies to continue developing the plans, the Group will generate an improved performance and growth moving forward.

B5. RESERVES

As part of our responsibilities as a public-listed E&P Company, we provide transparency of our core assets to shareholders and the public. Our appointed Independent Reserves Assessor, GCA, had completed an independent reserves and economic evaluation of oil and gas properties in the Emir-Oil Concession Block, as at the effective date of 31 December 2022.

As at 31 December 2022, the gross reserves (100% basis) of Emir-Oil Concession Block are summarised in the table below:

(I) OIL AND LIQUEFIED PETROLEUM GAS (LPG)

	OIL RESERVES (MMSTB)				
FIELD	<u>1P</u>	<u>2P</u>	3 <u>P</u>		
FIELD	(PROVED RESERVES)	(PROVED + PROBABLE RESERVES)	(PROVED + PROBABLE + POSSIBLE RESERVES)		
Kariman	13.12	40.39	63.47		
Dolinnoe	2.82	5.18	7.89		
Aksaz	0.52	0.91	1.53		
Yessen	0.50	0.75	1.05		
Emir	0.03	0.07	0.14		
Total	16.99	47.30	74.08		

(II) GAS

	GAS RESERVES (BSCF)				
FIELD	<u>1P</u>	(PROVED +			
	(PROVED RESERVES)	PROBABLE RESERVES)	<u>POSSIBLE</u> <u>RESERVES)</u>		
Kariman	13.64	50.36	75.03		
Dolinnoe	12.87	23.52	34.95		
Aksaz	2.92	5.45	9.22		
Yessen	0.02	0.03	0.04		
Emir	0.00	0.01	0.01		
Total	29.45	79.37	119.25		

(III) OIL, LPG AND GAS

	OIL AND	OIL AND GAS RESERVES (MMBOE)				
FIELD	1P (PROVED RESERVES)	<u>2P</u> (PROVED + PROBABLE RESERVES)	3P (PROVED + PROBABLE + POSSIBLE RESERVES)			
Kariman	15.39	48.78	75.98			
Dolinnoe	4.97	9.10	13.72			
Aksaz	1.01	1.82	3.07			
Yessen	0.50	0.76	1.06			
Emir	0.03	0.07	0.14			
Total	21.90	60.53	93.97			

B6. STATUS OF UTILISATION OF PROCEEDS RAISED FROM CORPORATE PROPOSAL

	Proposed Utilisation	Actual Utilisation
Purpose of Utilisation	RM'000	RM'000
Acquisition of the target company/asset	710,625	580,528
Working capital		
 Remuneration of the management team 	15,459	18,063
 Pre-IPO office and corporate expenses 	611	25,646
- Others	26,475	34,605
Estimated listing expenses	26,000	26,795

B7. PROFIT FORECAST AND GUARANTEE

The Group has not announced or disclosed any profit forecast and guarantee in any public documents.

B8. PURCHASE OR DISPOSAL OF QUOTED SECURITIES

There were no purchases or disposal of quoted securities during the financial period ended 30 June 2023.

B9. SALE OF UNQUOTED INVESTMENTS AND/OR PROPERTIES

There were no sale of unquoted investment and /or properties during the financial period ended 30 June 2023.

B10. FINANCIAL INSTRUMENTS WITH OFF-BALANCE SHEET RISK

There were no financial instruments with material off-balance sheet risk as at 30 June 2023.

B11. MATERIAL LITIGATION

(I) LITIGATION INVOLVING EMIR-OIL LLP AND MINISTRY OF ENERGY OF KAZAKHSTAN ("MOE") IN CONNECTION WITH THE APPLICATION ON THE DEFERRAL OF CONTRACTUAL OBLIGATIONS OF DOLINNOE'S OIL FIELD

Emir-Oil LLP ("Emir-Oil") had filed a claim to Ministry of Energy of Kazakhstan ("MOE") at Economic Court of Nur-Sultan on 15 July 2022 relating to the approval of the Amendment No. 4 on the deferral of the contractual obligations of Dolinnoe's oil field in 2020 and 2021 to a later period.

During the period from 2020-2022, Emir-Oil had submitted several applications to the MOE for the postponement of obligations for 2020 and 2021 to a later period. MOE, however, had rejected Emir-Oil's application on the transfer of obligations to a later period.

On 15 July 2022, Emir-Oil had decided to submit the claim to the Economic Court of Nur-Sultan to establish the rejection of the MOE as unjustifiable and oblige the MOE to postpone the obligations to a later period.

The preliminary hearing had been held on 8 August 2022 and the second hearing had been held on 22 August 2022. Economic Court of Nur-Sultan on 22 August 2022 had rejected the claim of Emir-Oil.

Emir-Oil had filed its appeal with the Court of the City of Astana on 23 September 2022. The Court of the City of Astana on 28 October 2022 had supported the position of the MOE and rejected the claim of Emir-Oil.

Emir-Oil had filed a cassation complaint ("the Complaint") to the Supreme Court of the Republic of Kazakhstan on 25 April 2023.

The Court had on 12 June 2023 at the first preliminarily stage denied EO motion. Accordingly, Emir-Oil has the right to petition the Prosecutor General to issue a protest the decision of the Supreme Court of the Republic of Kazakhstan.

In the event that the suit is not in favour of Emir-Oil, the financial and operation impact to the Emir-Oil shall be limited to fulfil the contractual obligations and pay a fine of KZT2,632,000,000 (RM24,761,000). As at 31 December 2022, the Group has recognised a provision for this fine amount.

Currently, the Company is seeking necessary legal advice to resolve and /or to defend the legal suit.

B11. MATERIAL LITIGATION (CONT'D)

(II) LITIGATION INVOLVING EMIR-OIL LLP AND STANDARD PETROLEUM LLP IN CONNECTION WITH THE REFUSAL OF SUPPLY CONTRACT BY EMIR-OIL LLP

On 15 November 2022, Standard Petroleum LLP filed a claim against Emir-Oil LLP in Court of Kazakhstan ("the Court") for a recovery of lost of profits of KZT 206,401,515, a fine KZT 19,720,000, a penalty fee of KZT 2,406,386, lawyer's expenses of KZT 6,300,000, state duty of KZT 6,855,838, and recognition of refusal of supply contract with Standard Petroleum LLP by Emir-Oil LLP as illegal.

Based on the decision of the Court dated 13 February 2023, the Court ordered to recover from Emir-Oil LLP in favor of Standard Petroleum LLP on lost of profits KZT 206,401,515, a penalty of KZT 1,122,980, state duty of KZT 6,227,267 and lawyer's expenses of KZT 6,300,000. Emir-Oil has filed an appeal in March 2023. The court of second instance rejected the appeal on 26 April 2023, the decision of the court of first instance was left unchanged. The court's decision was fully executed on May 2023.

As at 31 December 2022, the Group recognised a provision of KZT 220,051,762 (equivalent to RM2,095,000) based on the Court's decision.

B12. EARNINGS/(LOSS) PER SHARE

(I) BASIC EARNINGS/(LOSS) PER ORDINARY SHARE

The calculation of basic earnings/(loss) per ordinary share as at 30 June 2023 was based on the profit/(loss) attributable to ordinary shareholders and a weighted average number of ordinary shares outstanding, as follows: -

	INDIVIDUAL	INDIVIDUAL	CUMULATIVE	CUMULATIVE
	QUARTER	QUARTER	QUARTER	QUARTER
	Unaudited	Unaudited	Unaudited	Unaudited
	for the	for the	for the	for the
	quarter	quarter	year	year
	ended	ended	ended	ended
	30 Jun 23	30 Jun 22	30 Jun 23	30 Jun 22
	RM'000	RM'000	RM'000	RM'000
Profit/(loss) after taxation attributable to owner of the Company Weighted average number of ordinary shares Basic earnings/(loss) per ordinary share (RM)	32,634	(6,009)	5,941	(5,644)
	2,128,957	1,096,413	2,128,957	1,096,413
	0.02	(0.005)	0.003	(0.005)
Diluted earnings/(loss) per ordinary share (RM)	0.02	(0.005)	0.003	(0.005)

(II) DILUTED EARNINGS/(LOSS) PER ORDINARY SHARE

Diluted earnings/(loss) per ordinary share is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, adjusted for own shares held, for the effect of all dilutive potential ordinary shares, which comprise of free convertible warrants granted to the shareholders.

As at 30 June 2023, there is no dilutive potential ordinary shares.

B13. PROFIT/(LOSS) BEFORE TAXATION

	INDIVIDUAL	INDIVIDUAL	CUMULATIVE	CUMULATIVE
	QUARTER	QUARTER	QUARTER	QUARTER
	Unaudited	Unaudited	Unaudited	Unaudited
	for the	for the	for the	for the
	quarter	quarter	year	year
	ended	ended	ended	ended
	30 Jun 23	30 Jun 22	30 Jun 23	30 Jun 22
	RM'000	RM'000	RM'000	RM'000
Profit/(loss) before taxation is arrived after charging/(crediting):				
Interest income from deposits with licensed banks	2	1	3	1
Other finance income	160	159	311	282
Foreign exchange gain/(loss), net	43,916	31,978	44,405	42,659
Interest expenses on loan from corporate				
shareholder in a subsidiary	(10,955)	(6,038)	(22,250)	(11,789)
Interest expenses on deferred consideration	(1,006)	(5,885)	(6,768)	(11,493)
Other finance cost	(1,030)	(11,369)	(2,001)	(18,613)

B14. INCOME TAX BENEFITS

	INDIVIDUAL	INDIVIDUAL	CUMULATIVE	CUMULATIVE
	QUARTER	QUARTER	QUARTER	QUARTER
	Unaudited	Unaudited	Unaudited	Unaudited
	for the	for the	for the	for the
	quarter ended	quarter ended	year ended	year ended
	30 Jun 23	30 Jun 22	30 Jun 23	30 Jun 22
	RM'000	RM'000	RM'000	RM'000
Current income tax				
Foreign income tax:	234	701	383	770
- Current year Deferred income tax:	234	701	303	770
- Origination and reversal of temporary difference	496	9,449	(2,732)	17,375
- Origination and reversar or temporary difference		· · · · · · · · · · · · · · · · · · ·		
_	730	10,150	(2,349)	18,145

In the current year, the income tax is calculated at the statutory tax rate of 24% (2022: 24%) of the estimated assessable profit for the year.

BY ORDER OF THE BOARD CHEN BEE LING (MAICSA 7046517)

COMPANY SECRETARIES 23 AUGUST 2023