

Unaudited Condensed Consolidated Statements of Comprehensive Income
For the Fourth Quarter ended 31 October 2022

| | Individual Quarter | | | Cumulative Period | | |
|---|--------------------|----------------|---------|-------------------|----------------|---------|
| | Current Year | Preceding Year | Changes | Current Year | Preceding Year | Changes |
| | Quarter | Quarter | | To Date | To Date | |
| | 31 Oct 2022 | 31 Oct 2021 | % | 31 Oct 2022 | 31 Oct 2021 | % |
| | RM | RM | | RM | RM | |
| Revenue | 48,386,789 | 86,952,560 | -44.4% | 246,889,167 | 315,322,658 | -21.7% |
| Cost of sales | (42,798,896) | (55,334,313) | -22.7% | (182,242,601) | (210,245,479) | -13.3% |
| Gross profit | 5,587,893 | 31,618,247 | -82.3% | 64,646,566 | 105,077,179 | -38.5% |
| Other income | 777,089 | 749,631 | 3.7% | 2,988,130 | 3,235,453 | -7.6% |
| Administrative expenses | (2,654,237) | (494,615) | 436.6% | (7,994,240) | (7,119,021) | 12.3% |
| Operating profit | 3,710,745 | 31,873,264 | -88.4% | 59,640,456 | 101,193,611 | -41.1% |
| Finance costs | (761,487) | (677,482) | 12.4% | (3,907,463) | (4,398,361) | -11.2% |
| Share of results of an associate | 30,633 | 10,131 | 202.4% | (30,093) | (158,516) | -81.0% |
| Profit before tax | 2,979,891 | 31,205,913 | -90.5% | 55,702,900 | 96,636,734 | -42.4% |
| Tax expense | 3,598,394 | (5,520,586) | -165.2% | (6,074,644) | (21,381,399) | -71.6% |
| Profit for the year | 6,578,285 | 25,685,327 | -74.4% | 49,628,256 | 75,255,335 | -34.1% |
| Other comprehensive income net of tax | - | - | | - | - | |
| Total comprehensive income for the year | 6,578,285 | 25,685,327 | -74.4% | 49,628,256 | 75,255,335 | -34.1% |
| Total comprehensive income attributable to:- | | | | | | |
| - Owners of the Company | 5,376,842 | 25,723,411 | -79.1% | 48,703,852 | 75,415,055 | -35.4% |
| - Non-controlling interest | 1,201,443 | (38,084) | | 924,404 | (159,720) | |
| | 6,578,285 | 25,685,327 | -74.4% | 49,628,256 | 75,255,335 | -34.1% |
| Earnings per share for profit attributable | | | | | | |
| to the owners of the Company (sen per share) | | | | | | |
| - Basic | 0.29 | 4.55 | | 5.88 | 12.85 | |
| - Diluted | 0.29 | 4.42 | | 5.88 | 12.50 | |

Note:

- The Unaudited Condensed Consolidated Statements of Comprehensive Income should be read in conjunction with the audited financial statements for the financial year ended 31 October 2021 and the accompanying notes attached to the unaudited interim financial statements.

Unaudited Condensed Consolidated Statements of Financial Position As at 31 October 2022

| | Unaudited As At 31 Oct 2022 | Audited As At 31 Oct 2021 |
|---|--|--|
| | RM | RM |
| Assets | | |
| Non-current assets | | |
| Plant and equipment | 599,083,584 | 484,485,374 |
| Right-of-use assets | 35,956,415 | 5,945,864 |
| Intangible assets | 1,041,465,428 | 916,048,638 |
| Investment in an associate | 3,243,131 | 3,273,225 |
| Other investment | 24,000,000 | 8,000,000 |
| Deferred tax assets | 11,336,909 | 10,210,299 |
| Trade receivables | 4,195,577 | 2,405,927 |
| | <u>1,719,281,044</u> | <u>1,430,369,326</u> |
| Current assets | | |
| Trade and other receivables | 233,981,720 | 192,887,653 |
| Contract assets | 844,515,374 | 826,298,217 |
| Tax assets | 6,929,019 | 1,793,437 |
| Deposits, cash and bank balances | 187,351,898 | 298,457,404 |
| | <u>1,272,778,012</u> | <u>1,319,436,711</u> |
| Total assets | <u>2,992,059,056</u> | <u>2,749,806,037</u> |
| Equity and liabilities | | |
| Current liabilities | | |
| Loans and borrowings | 311,219,783 | 256,971,622 |
| Lease liabilities | 1,664,084 | 645,000 |
| Trade and other payables | 123,597,376 | 120,815,674 |
| Tax payable | 2,795,996 | 7,825,648 |
| | <u>439,277,239</u> | <u>386,257,944</u> |
| Net current assets | <u>833,500,773</u> | <u>933,178,767</u> |
| Non-current liabilities | | |
| Loans and borrowings | 1,180,674,286 | 1,099,486,192 |
| Lease liabilities | 35,898,243 | 5,882,450 |
| Trade payables | 47,259,399 | 42,689,759 |
| Deferred tax liabilities | 29,297,680 | 24,955,240 |
| | <u>1,293,129,608</u> | <u>1,173,013,641</u> |
| Total liabilities | <u>1,732,406,847</u> | <u>1,559,271,585</u> |
| Net assets | <u>1,259,652,209</u> | <u>1,190,534,452</u> |
| Equity | | |
| Share capital | 514,382,528 | 496,904,153 |
| Reverse acquisition reserve | (36,700,000) | (36,700,000) |
| Employee share option reserve | - | 2,337,594 |
| Treasury Shares | (5,790,060) | (5,790,060) |
| Retained earnings | 560,237,076 | 523,410,216 |
| Equity attributable to owners of the Company | <u>1,032,129,544</u> | <u>980,161,903</u> |
| Perpetual Sukuk | 225,120,575 | 208,894,862 |
| Non-controlling interests | <u>2,402,091</u> | <u>1,477,687</u> |
| Total Equity | <u>1,259,652,209</u> | <u>1,190,534,452</u> |
| Total equity and liabilities | <u>2,992,059,056</u> | <u>2,749,806,037</u> |
| Net assets per share attributable to owners of the Company (RM) | 2.14 | 2.09 |

Note:

- The Unaudited Condensed Consolidated Statements of Financial Position should be read in conjunction with the audited financial statements for the financial year ended 31 October 2021 and the accompanying notes attached to the unaudited interim financial statements.

CYPARK RESOURCES BERHAD (Reg. No.: 200401004491(642994-H))
UNAUDITED INTERIM FINANCIAL REPORT FOR THE FOURTH QUARTER ENDED 31 OCTOBER 2022

Statements of Changes in Equity for the Fourth Quarter ended 31 October 2022

| | ← Attributable to owners of the Company → | | | | | Distributable | Perpetual Sukuk | Non-controlling interests | Equity Total |
|---|---|-----------------|----------------------|-----------------------------|-------------------|---------------|-----------------|---------------------------|---------------|
| | Share capital | Treasury Shares | Share option reserve | Reverse acquisition reserve | Retained earnings | | | | |
| | RM | RM | RM | RM | RM | RM | RM | RM | RM |
| 2022 | | | | | | | | | |
| Group | | | | | | | | | |
| Opening balance at 1 November 2021 | 496,904,153 | (5,790,060) | 2,337,594 | (36,700,000) | 523,410,216 | 980,161,903 | 208,894,862 | 1,477,687 | 1,190,534,452 |
| Total comprehensive income | - | - | - | - | 48,703,852 | 48,703,852 | - | 924,404 | 49,628,256 |
| Issuance of Perpetual Sukuk (net of Expenses) | - | - | - | - | - | - | 16,001,489 | - | 16,001,489 |
| Transactions with owners | | | | | | | | | |
| Issue of ordinary shares via:- | | | | | | | | | |
| - Private Placements | 17,478,376 | - | - | - | - | 17,478,376 | - | - | 17,478,376 |
| Issuance of ESOS | - | - | (2,337,594) | - | 2,337,594 | - | - | - | - |
| Share issuance expenses | - | - | - | - | (27,710) | (27,710) | - | - | (27,710) |
| Distribution to Perpetual Sukuk Holders | - | - | - | - | (14,186,877) | (14,186,877) | 14,186,877 | - | - |
| Distribution paid for the financial year | - | - | - | - | - | - | (13,962,654) | - | (13,962,654) |
| Total transactions with owners | 17,478,376 | - | (2,337,594) | - | (11,876,992) | 3,263,790 | 224,224 | - | 3,488,013 |
| Closing balance at 31 October 2022 | 514,382,528 | (5,790,060) | - | (36,700,000) | 560,237,076 | 1,032,129,544 | 225,120,575 | 2,402,091 | 1,259,652,209 |
| 2021 | | | | | | | | | |
| Group | | | | | | | | | |
| Opening balance at 1 November 2020 | 409,542,780 | (5,790,060) | 3,010,955 | (36,700,000) | 460,609,870 | 830,673,545 | 118,470,131 | 1,392,387 | 950,536,063 |
| Total comprehensive income | - | - | - | - | 75,415,055 | 75,415,055 | - | (159,720) | 75,255,335 |
| Non-controlling interest arising acquisition of subsidiary | - | - | - | - | - | - | - | 245,020 | 245,020 |
| Issuance of Perpetual Sukuk (net of Expenses) | - | - | - | - | - | - | 89,425,672 | - | 89,425,672 |
| Transactions with owners | | | | | | | | | |
| Issue of ordinary shares via:- | | | | | | | | | |
| - Private placements | 79,752,000 | - | - | - | - | 79,752,000 | - | - | 79,752,000 |
| - Dividend reinvestment scheme | - | - | - | - | - | - | - | - | - |
| Share issuance expenses | - | - | - | - | (364,152) | (364,152) | - | - | (364,152) |
| Issuance of ESOS | - | - | 269,395 | - | - | 269,395 | - | - | 269,395 |
| Exercise of employee share options | 7,609,373 | - | (942,756) | - | - | 6,666,617 | - | - | 6,666,617 |
| Distribution to Perpetual Sukuk Holders | - | - | - | - | (12,250,558) | (12,250,558) | 12,250,558 | - | - |
| Distribution paid for the financial year | - | - | - | - | - | - | (11,251,499) | - | (11,251,499) |
| Total transactions with owners | 87,361,373 | - | (673,361) | - | (12,614,710) | 74,073,303 | 999,059 | - | 75,072,362 |
| Closing balance at 31 October 2021 | 496,904,153 | (5,790,060) | 2,337,594 | (36,700,000) | 523,410,216 | 980,161,903 | 208,894,862 | 1,477,687 | 1,190,534,452 |

Note: The Unaudited Condensed Consolidated Statements of Changes in Equity should be read in conjunction with the audited financial statements for the financial year ended 31 October 2021 and the accompanying notes attached to the unaudited interim financial statements.

Unaudited Condensed Consolidated Statements of Cash Flows
For the Fourth Quarter ended 31 October 2022

| | 12 months ended | |
|--|----------------------|----------------------|
| | 31 Oct 2022 | 31 Oct 2021 |
| | RM | RM |
| Cash flows from operating activities | | |
| Profit before tax | 55,702,900 | 96,636,734 |
| Adjustments for: | | |
| Depreciation of plant and equipment | 8,923,367 | 8,114,923 |
| Share of results in associated company | 30,094 | 158,516 |
| Unrealised foreign exchange gain | (53,838) | (2,087) |
| Gain on disposal of plant and equipment | - | (200,000) |
| Issuance of ESOS | - | 269,395 |
| Depreciation of right-of-use assets | 714,895 | 840,035 |
| Amortisation of intangible assets | 909,919 | 3,639,676 |
| Interest expense | 34,782,714 | 35,416,186 |
| Interest income | (2,840,925) | (2,800,687) |
| Operating cash flows before changes in working capital | <u>98,169,125</u> | <u>142,072,691</u> |
| Changes in working capital: | | |
| Trade and other receivables | (41,089,054) | (75,538,126) |
| Contract assets | (18,217,157) | (124,194,744) |
| Trade and other payables | <u>4,510,058</u> | <u>(2,545,778)</u> |
| Cash flows generated from/(used in) operations | 43,372,972 | (60,205,957) |
| Tax paid | <u>(13,024,049)</u> | <u>(29,297,713)</u> |
| Net cash flows generated from/(used in) operating activities * | <u>30,348,923</u> | <u>(89,503,670)</u> |
| Cash flows from investing activities | | |
| Proceeds from disposal of plant and equipment | - | 200,000 |
| Other investment | (16,000,000) | (8,000,000) |
| Additions to intangible assets | (126,326,709) | (33,334,747) |
| Plant and equipment | (122,185,690) | (199,522,986) |
| Issuance of ordinary shares to a non-controlling shareholder of a subsidiary | - | 245,020 |
| Additions to right-of-use assets | (1,594,800) | (14,804) |
| Interest received | 2,840,925 | 2,800,687 |
| Net cash flows used in investing activities | <u>(263,266,273)</u> | <u>(237,626,831)</u> |

Unaudited Condensed Consolidated Statements of Cash Flows
For the Fourth Quarter ended 31 October 2022 (continued)

| | 12 months ended | |
|---|---------------------------|---------------------------|
| | 31 Oct 2022 | 31 Oct 2021 |
| | RM | RM |
| Cash flows from financing activities * | | |
| - Private placement | 17,478,376 | 79,752,000 |
| - ESOS | - | 6,666,618 |
| Share issuance expense | (27,710) | (364,152) |
| Perpetual sukuk - net of expenses | 16,001,489 | 89,425,672 |
| Perpetual sukuk distribution paid | (13,962,654) | (11,251,499) |
| Payment of lease liabilities | (1,406,876) | (1,217,980) |
| Revolving credit, net | (372,312) | 10,543,537 |
| Short term borrowings, net | 51,400,180 | (1,763,364) |
| Term loans, net | 89,994,329 | 139,505,937 |
| Interest paid | (40,513,272) | (43,053,728) |
| Net cash flows generated from financing activities | <u>118,591,550</u> | <u>268,243,041</u> |
| Net decrease in cash and cash equivalents | (114,325,799) | (58,887,460) |
| Cash and cash equivalents at beginning of financial year | <u>295,423,761</u> | <u>354,311,220</u> |
| Cash and cash equivalents at end of financial year | <u><u>181,097,962</u></u> | <u><u>295,423,761</u></u> |

Notes:

- * In accordance with MFRS 107 Statement of Cash Flows, the below additional information is relevant to users in understanding the liquidity of the Group.

Contract assets of the Group include unbilled work performed of a wholly-owned subsidiary of the Company, for three solar photovoltaic power plant projects, which involve special financing arrangement and are payable on deferred payment arrangement over the next 22 years upon completion of the projects. These projects are financed by Islamic medium-term notes issued pursuant to Sri Sukuk Murabahah Programme ("Sukuk") of RM550.0 million in nominal value. The proceeds of RM550.0 million were received during the financial year ended 31 October 2019.

The effect of the utilisation of the proceeds from Sukuk against the Group's net cash used in operating activities is as follows:

| | 31 Oct 2022 | 31 Oct 2021 |
|--|--------------------------|----------------------------|
| | RM | RM |
| Net cash generated from/(used in) operating activities | 30,348,923 | (89,503,670) |
| Less: | | |
| - utilisation of Sukuk proceeds | 97,724 | 19,441,841 |
| | <u><u>30,446,647</u></u> | <u><u>(70,061,829)</u></u> |

- (1) The Unaudited Condensed Consolidated Statements of Cash Flows should be read in conjunction with the audited financial statements for the financial year ended 31 October 2021 and the accompanying notes attached to the unaudited interim financial statements.

NOTES TO THE INTERIM FINANCIAL REPORT

PART A: EXPLANATORY NOTES IN COMPLIANCE WITH MALAYSIAN FINANCIAL REPORTING STANDARDS (“MFRS”) 134, INTERIM FINANCIAL REPORTING

A1. Basis of Preparation

The interim financial report is unaudited and has been prepared in accordance with *MFRS 134: Interim Financial Reporting*, issued by Malaysian Accounting Standards Board (“MASB”) and paragraph 9.22 and Appendix 9B of the Listing Requirements of Bursa Malaysia Securities Berhad. These condensed consolidated interim financial statements also comply with IAS 34 Interim Financial Reporting issued by the International Accounting Standards Board.

The interim financial statements should be read in conjunction with the audited financial statements of the Group for the financial year ended 31 October 2021. The explanatory notes attached to these interim financial statements provide an explanation of events and transactions that are significant to understand the changes in the financial position and performance of the Group since the financial year ended 31 October 2021.

A2. Changes in accounting policies

The significant accounting policies and computation methods are consistent with those adopted for the year ended 31 October 2021, except for the adoption of the following new MFRS and Issue Committee Interpretations (“IC Interpretations”) issued by the Malaysian Accounting Standards Board (“MASB”):

| MFRSs, Amendments to MFRSs and IC Interpretation | | Effective for annual period beginning on or after |
|---|---|--|
| Amendments to MFRS 9, MFRS 139, MFRS 7, MFRS 4 and MFRS 16) | Interest Rate Benchmark Reform – Phase 2 | <i>1 January 2021</i> |
| Amendments to MFRS 16 | Covid-19-Related Rent Concessions beyond 30 June 2021 | <i>1 April 2021</i> |

The adoption of the above mentioned standards did not have a material impact on the financial statements of the Group.

A2. Changes in accounting policies – cont'd

At the date of authorisation of these interim financial statements, the Group has not applied in advance the following accounting standards and interpretations (including the consequential amendments) that have been issued by the MASB but not yet effective:-

| MFRSs, Amendments to MFRSs and IC Interpretation | | Effective for annual period beginning on or after |
|---|---|--|
| Amendments to MFRS 3 | Reference to the Conceptual Framework | 1 January 2022 |
| Amendments to MFRS 1, 9 and 141 | Annual Improvements to MFRS Standards 2018-2020 | 1 January 2022 |
| Amendments to MFRS 116 | Property, Plant and Equipment – Proceeds before intended use | 1 January 2022 |
| Amendments to MFRS 137 | Onerous Contracts-Cost of Fulfilling a Contract | 1 January 2022 |
| Amendments to MFRS 101 | Classification of Liabilities as Current or Non-current | 1 January 2023 |
| MFRS 17, amendments to MFRS 17 and Initial Application of MFRS 17 and MFRS 9-Comparative Information (Amendment to MFRS 17 Insurance Contracts) | Insurance Contracts | 1 January 2023 |
| Amendments to MFRS 101 & MFRS 108 | Disclosure of Accounting Estimates | 1 January 2023 |
| Amendments to MFRS 112 | Deferred Tax related to Assets and Liabilities arising from a Single Transaction | 1 January 2023 |
| Amendments to MFRS 10 and MFRS 128 | Sales or Contribution of Assets between and Investor and its Associate or Joint Venture | <i>Deferred</i> |

The Group and the Company plan to adopt the above pronouncements when they become effective in the respective financial year. Unless otherwise stated, the initial application of the above pronouncements is not expected to have any significant impact on the Group and the Company.

A3. Auditors' report on preceding annual financial statements

There were no audit qualifications to the audited financial statements of the Company and its subsidiaries for the financial year ended 31 October 2021.

A4. Seasonal or cyclical factors

The business operations of the Group were not significantly affected by any seasonal or cyclical factor.

A5. Items of unusual nature

There were no significant unusual items affecting the assets, liabilities, equity, net income or cash flow during the current financial quarter.

A6. Changes in estimates

There were no changes in estimates of amounts reported in prior financial years that have had a material effect in the current financial quarter.

A7. Changes in debt and equity securities

Save as disclosed below, there were no issuance, cancellation, repurchase, resale, and repayment of debt and equity securities for the current financial quarter:-

Perpetual Sukuk Musharakah

As at 27 April 2022, Cypark Renewable Energy Sdn Bhd (“CRE”), a wholly owned subsidiary of Cypark Resources Bhd issued Tranche 1 - Series 8 of the Perpetual Sukuk Musharakah of RM10.4 million under the Perpetual Sukuk Musharakah Programme.

Subsequently on 27 September 2022, CRE issued Tranche 1 - Series 9 of the Perpetual Sukuk Musharakah of RM6.6 million under the Perpetual Sukuk Musharakah Programme.

As of the latest practicable date, on cumulative basis, CRE had issued a total of RM226.6 million of unrated Perpetual Sukuk Musharakah under the Programme. The Programme allows for the issuance of Perpetual Sukuk Musharakah from time to time, with flexibility for CRE to issue secured/unsecured Perpetual Sukuk Musharakah subject to the aggregate outstanding nominal amount not exceeding RM500.0 million at any point in time. The Perpetual Sukuk Musharakah may be issued in one or more tranches. The secured Perpetual Sukuk Musharakah shall be secured by the security allocated for such tranche.

A8. Dividends paid

No interim ordinary dividend has been recommended for the quarter under review.

CYPARK RESOURCES BERHAD (Reg. No.: 200401004491(642994-H))
UNAUDITED INTERIM FINANCIAL REPORT FOR THE FOURTH QUARTER ENDED 31 OCTOBER 2022

A9. Segmental Information

The Group's segmental report for the financial year-to-date is as follows:

| | Renewable Energy RM | Construction & Engineering RM | Green Tech & Environmental Services RM | Waste Management & Waste-To-Energy RM | Elimination RM | Total RM |
|--|---------------------------|-------------------------------------|---|--|----------------------|--------------------|
| 12 months ended 31 October 2022 | | | | | | |
| Revenue | | | | | | |
| Sale to external customers | 151,982,603 | 6,623,258 | 5,738,290 | 82,545,016 | - | 246,889,167 |
| Inter-segment sales | 174,332,194 | 19,429,524 | 1,320,345 | 46,777,023 | (241,859,085) | - |
| Total revenue | <u>326,314,797</u> | <u>26,052,781</u> | <u>7,058,635</u> | <u>129,322,039</u> | <u>(241,859,085)</u> | <u>246,889,167</u> |
| Results | | | | | | |
| Profit before tax | 30,582,367 | 1,539,506 | 2,504,302 | 21,076,726 | - | 55,702,900 |
| Income tax expense | | | | | | (6,074,644) |
| Profit net of tax | | | | | | <u>49,628,256</u> |
| 12 months ended 31 October 2021 | | | | | | |
| Revenue | | | | | | |
| Sale to external customers | 249,505,544 | 23,732,059 | 3,861,532 | 38,223,523 | - | 315,322,658 |
| Inter-segment sales | 410,206,946 | 122,560,676 | 3,496,099 | 8,450,211 | (544,713,931) | - |
| Total revenue | <u>659,712,490</u> | <u>146,292,735</u> | <u>7,357,631</u> | <u>46,673,734</u> | <u>(544,713,931)</u> | <u>315,322,658</u> |
| Results | | | | | | |
| Profit before tax | 73,951,783 | 6,887,979 | 997,068 | 14,799,903 | - | 96,636,734 |
| Income tax expense | | | | | | (21,381,399) |
| Profit net of tax | | | | | | <u>75,255,335</u> |

A10. Valuation of property, plant and equipment

There was no valuation of property, plant and equipment in the current financial quarter.

A11. Capital commitments

Except as disclosed below, there was no capital commitment as at 31 October 2022:-

| | RM |
|-------------------------------|--------------------|
| Capital expenditure | |
| Approved and contracted for:- | |
| - Intangible assets | 468,000 |
| - Plant and equipment | <u>102,500,000</u> |

A12. Material events subsequent to the end of the year

There were no material events subsequent to the end of the current financial quarter up to 23 December 2022, being the latest practicable date ("LPD") which is not earlier than 7 days from the date of issuance of this quarterly report, that have not been reflected in this quarterly report.

A13. Changes in composition of the group

There were no material changes in the composition of the Group during the current financial year under review.

A14. Contingent liabilities

As at this reporting date, the group does not have any contingent liabilities, other than as disclosed below:

| | 31 Oct 2022 |
|---|----------------------|
| | RM |
| Secured: | |
| - Performance bond/tender bond guarantees favouring Government/ Statutory bodies for various projects | 6,810,338 |
| - Bank guarantees extended to Government Bodies/Companies for various projects | 175,601,273 |
| - Bank guarantees extended to third parties in respect various projects of the Group | 1,287,513 |
| - Letter of credits given to suppliers for purchase of materials | 34,808,652 |
| | <u>218,507,776</u> |
| Unsecured: | |
| - Corporate guarantees given to banks for credit facilities granted to subsidiaries | 1,328,020,000 |
| | <u>1,328,020,000</u> |
| TOTAL | <u>1,546,527,776</u> |

The secured performance bonds, corporate guarantees and letter of credits are secured by way of charge over certain fixed deposits of the Group.

A15. Significant related party transactions

The Group had the following transactions during the current financial quarter with related parties in which certain directors of the Company have substantial financial interest:-

| Related Party | Interested Promoter / Director / Substantial Shareholder / Key Management | Nature of Transactions | Transaction value based on billings for current quarter RM | Transaction value based on billings year to date RM | Balance Outstanding as at 31 October 2022 RM |
|------------------------|---|---|--|---|--|
| CyEn Resources Sdn Bhd | Dato' Daud bin Ahmad, Tan Sri Razali bin Ismail and Tan Swee Loon | Sub-contractor charges and consulting fees paid for environmental / landscape works | 1,854,400 | 12,975,008 | 1,907,940 |

B1. Analysis of performance**Current Year Quarter ended 31 October 2022 vs Preceding Year Quarter ended 31 October 2021**

The Group generated a total revenue of RM48.4 million for 4Q2022 as compared to RM86.9 million recorded in 4Q2021. This was mainly attributed to the lower revenue contribution from renewable energy division and waste management & waste-to-energy division. The projects in these divisions were either completed or at the final stage of completion in current quarter. Moving forward, the projects will move from construction phase to Operation & Maintenance (“O&M”) phase. These projects will continue to contribute different revenue streams to the Group (being also the turnkey financier and O&M specialist), i.e. interest revenue and O&M revenue. Interest revenue and O&M revenue are recurring income for the next 21 years with varying quantum but solid margin, which will contribute consistent and sturdy inflow to the Group positively on long term basis.

Corresponding to the decrease in revenue from the projects, the profit before tax for 4Q2022 decreased to RM3.0 million as compared to RM31.2 million in 4Q2021. Lower administrative expenses reported in 4Q2021 was mainly due to the reversal of provision for bonus made in 4Q2021. With the lower provision required for revenue of tax-exempt projects and the deferred tax movement which resulted in lower tax expense in current quarter, the Group’s profit after tax for 4Q2022 was recorded at RM6.6 million as compared to RM25.7 million recorded in the preceding year’s quarter.

The details of the performance of each segment are as follows:-

Renewable Energy

The revenue for 4Q2022 decreased to RM40.7 million as compared to RM64.7 million recorded in 4Q2021. The decrease was mainly due to the lower contribution of construction revenue generated from the LSS2 turnkey projects as a result of the completion of the Sik project in 1Q2022 and the other two turnkey projects located at Kelantan are currently near to completion.

As a result of the lower contribution of construction revenue, the profit before tax for 4Q2022 also decreased to RM2.2 million as compared to RM23.7 million in 4Q2021. Lower profit before tax in 4Q2022 was also due to the prolongation costs incurred for the delays of the floating solar projects.

Upon achieving its Commercial Operation Date (“COD”), these LSS2 projects will move from construction phase to O&M phase. Under the O&M phase, Cypark Ref Sdn Bhd (“CREF”) being the turnkey contractor cum financier will continue to recognise interest revenue as the recurring income for the next 21 years. In addition, the Group’s 100% owned subsidiary, Cypark Renewable Energy Sdn Bhd (“CRE”), has been appointed as the long-term O&M specialist for these LSS2 projects and will also receive O&M revenue as another revenue stream for the next 21 years. It is expected that the strong and steady inflows of these secured contracts will contribute positively to the Group during the O&M phase for the next 21 years. The Group will receive scheduled and confirmed payments agreed with the clients during the said period. The first collection will commence once the client begins to receive payment from Tenaga Nasional Berhad (“TNB”) from the sale of renewable energy. With the commercial operation of Sik project in 1Q2022, CREF has started to receive the first collection.

B1. Analysis of performance – cont'd**Current Year Quarter ended 31 October 2022 vs Preceding Year Quarter ended 31 October 2021 – cont'd****Construction & Engineering**

The revenue for 4Q2022 was recorded at RM0.4 million as compared to RM3.4 million recorded in 4Q2021 while the profit before tax for 4Q2022 for this division was recorded at RM0.4 million as compared to RM1.1 million recorded in 4Q2021. Lower performance in this division was mainly due to the completion of the civil and engineering work of the existing projects and the newly secured roadwork project was mutually terminated with the project awardee due to variability in project scope, completion date and project costs.

Green Tech & Environmental Services

The revenue generated by this division for 4Q2022 increased to RM1.3 million from RM1.0 million recorded in 4Q2021. The revenue in this division mainly consisted of sale of energy from the 1.55MW palm oil mill effluent (“POME”) biogas plant in Kg Gajah. The plant will continue to sell the energy to Tenaga Nasional Berhad (“TNB”) from the Commercial Operation Date (“COD”) via the long-term renewable energy power purchase agreement (“REPPA”) signed with TNB.

However, the profit before tax in current quarter decreased to RM0.1 million as compared to RM0.2 million recorded in 4Q2021 due to additional costs incurred in current quarter.

Waste Management & Waste-To-Energy

The revenue for this division decreased to RM6.0 million in 4Q2022 as compared RM17.8 million recorded in 4Q2021. The decrease was mainly due the testing and commission phase of work for the WTE project was at the final stage.

Lower revenue as mentioned, coupled with the prolongation costs incurred during the testing and commissioning phase and the rectification costs incurred on the landfill, this division registered profit before tax at RM0.2 million in Q42022 as compared RM6.0 million in Q42021.

Once the project has achieved commercial operation, the project will move from construction phase to post construction phase, in which the project will start to recognise various recurring income such as waste management fee and sale of “waste to energy” from its completed integrated WTE plants throughout the concession period. The secured and consistent inflows from the WTE project will contribute positively to the Group in the long run.

Current Financial Year ended 31 October 2022 vs Preceding Financial Year ended 31 October 2021

The Group’s revenue was recorded at RM246.9 million for current financial year as compared to RM315.3 million recorded in preceding financial year. Lower revenue was mainly due to the completion/near to completion of the projects in renewable energy division, in which the projects will move from construction phase to O&M phase and will contribute different revenue streams to the group. The recurring income for the next 21 years with varying quantum but solid margin of which the total inflows from these secured contracts will contribute positively to the Group on long term basis.

Corresponding to the decrease in revenue, the profit before tax for current financial year was lower at RM55.7 million as compared to RM96.6 million in preceding financial year. Lower tax expense was recorded in current financial year as compared to preceding year due to the lower tax provision for tax-exempted project and lower construction revenue generated as well as the deferred tax movement. The Group’s profit after tax for current financial year was at RM49.6 million as compared to RM75.3 million recorded in the preceding financial year.

B1. Analysis of performance – cont'd**Current Financial Year ended 31 October 2022 vs Preceding Financial Year ended 31 October 2021 – cont'd**

The details of the performance of each segment are as follows:-

Renewable Energy

The revenue for the current financial year decreased to RM152.0 million as compared to RM249.5 million recorded in preceding financial year. Accordingly, the profit before tax in current financial year decreased to RM30.6 million as compared to RM73.9 million recorded in preceding financial year.

The decreases were mainly due to the lower contribution of construction revenue generated from the LSS2 turnkey projects as a result of the completion of the Sik project in 1Q2022 and the other two turnkey projects located at Kelantan are currently near to completion. Moving forward, these completed LSS2 projects will move to O&M phase as mentioned above and different types of revenue streams will be generated by the Group. CREF, being the turnkey contractor cum financier for this project, will continue to recognise the interest revenue as the recurring income for the next 21 years. In addition, CRE being appointed as the long-term O&M specialist of these LSS2 projects will be receiving O&M revenue from these clients for the next 21 years. The secured value and inflows from these projects will contribute positively to the Group in coming 21 years. The Group will receive scheduled and confirmed payments agreed with the clients throughout the 21-year period. The first collection will commence once the client begins to receive payment from TNB from the sale of renewable energy. With the commercial operation of Sik project achieved in 1Q2022, CREF has started to receive the first collection.

Construction & Engineering

The revenue in current financial year decreased to RM6.6 million as compared to RM23.7 million recorded in preceding financial year. The profit before tax for this division accordingly decreased to RM1.5 million in this current financial year as compared to RM6.9 million in preceding financial year. Lower performance in this division was mainly due to the completion of the civil and engineering work of the existing projects and the newly secured roadwork project was mutually terminated with the project awarder due to variability in project scope, completion date and project costs.

Green Tech & Environmental Services

The revenue reported in this division for the current financial year is RM5.7 million as compared to RM3.9 million recorded in preceding financial year. Accordingly, the profit before tax for current financial year increased significantly to RM2.5 million as compared to RM1.0 million in preceding year. This was contributed by the sale of energy from the 1.55MW palm oil mill effluent (“POME”) biogas plant in Kg Gajah, Perak. The plant will continue to sell the energy to Tenaga Nasional Berhad (“TNB”) from the Commercial Operation Date (“COD”) via the long term REPPA signed with TNB.

B1. Analysis of performance (continued)**Current Financial Year ended 31 October 2022 vs Preceding Financial Year ended 31 October 2021 – cont'd****Waste Management & Waste-To-Energy**

The revenue for this division increased to RM82.5 million in current financial year as compared to RM38.2 million recorded in preceding financial year. Accordingly, the profit before tax of this division recorded as increased to RM21.1 million in this financial year as compared to RM14.8 million recorded in previous financial year. The increases were mainly due to the resumption of intensive work progress on WTE project during its testing and commissioning stage involving many specialists works in this final and critical stage.

Once the project has achieved its commercial operation, the project will move from construction phase to post construction phase, in which the project will start to recognise various recurring revenue from its completed plants throughout the concession period. The consistent and secured inflows from this project will contribute positively to the Group in the long run.

B2. Material changes in the quarterly results compared to the results of the preceding quarter

The revenue of the Group for the current quarter increased to RM48.4 million as compared to RM45.5 million recorded in the immediate preceding quarter. Despite the increase in revenue, the profit before tax of the group for the current quarter recorded at RM3.0 million as compared to RM16.1 million recorded in the immediate preceding quarter. This was mainly due to the higher costs like additional logistic, labour and prolongation costs recorded in the current quarter.

B3. Prospects for the Current Financial Year

The Government's determination to boost usage of Renewable Energy ("RE") as the previous target of 20% RE adoption by 2025 has been revised to 31% is in line with its commitment to the 2012 Paris Agreement. This makes a great incentive to RE players like Cypark to contribute towards acceleration of Malaysia's adoption of green energy, including in solar energy. With the increase in the RE adoption target, Cypark expects sizeable solar quota to be offered by Suruhanjaya Tenaga through LSS5 tender and beyond in which Cypark will participate accordingly.

Under the Twelfth Plan, as the Government focuses on green economy, recycling of waste and implementing circular economy towards a more sustainable future for Malaysians, Cypark believes that there is big potential for growth in Waste-to-Energy ("WTE"). In this respect, the continuous effort of the Government under the Ministry of Housing and Local Government in inculcating greener way for waste management could result in more WTE plants being built in the future. Out of the 5 potential new WTE tenders that were highlighted, Cypark has participated in 2 WTE tenders in Johor and Malacca in collaboration with Johor and Malacca state-owned companies. Moving forward, we believe our outstanding track record in designing, constructing, owning, and operating the country's first WTE plant in Ladang Tanah Merah, Negeri Sembilan could stand us in good stead to win more WTE projects in the future.

Renewable Energy

At present, Cypark operates, owns, and/or manages approximately 96 MWp of RE assets. By FYE 2022, with the targeted completion of 172 MWp LSS3 project in Terengganu, 147 MWp LSS2 project in Kedah and Kelantan and the 20 MW SMART WTE Plant in Negeri Sembilan in 2022 together with other RE assets under our stable, Cypark will increase its operation of RE asset capacity to about 400 MW, strengthening Cypark's position as the RE market leader in Malaysia. Subsequent to FYE 2021, the 49 MW LSS2 project in Sik, Kedah had successfully achieved COD on 1 January 2022. With the impending completion of the LSS2 and LSS3 projects, RE will remain as the major contributor to Cypark's revenue and profit in year 2022.

Cypark also looks into ways to expand its reach in RE, both locally and internationally, through collaboration with renowned leaders in their respective fields. To this end, we have entered into a Memorandum of Understanding ("MOU") with Huawei Technologies (Malaysia) Sdn Bhd (Huawei) on 3 December 2021 to collaborate for the purposes of a long-term cooperation for a total of 500 MW RE projects located in and outside Malaysia. In this arrangement, Huawei will act as the technology enabler and it will undertake to provide the technical and after-sales support for all products and solutions. Meanwhile, Cypark would be the user and installer of the said products and solutions, subject to agreement of both parties and the terms and conditions of the collaboration. The MOU is in effect from the date of signing and will remain effective for a period of two (2) years until the execution of the set of definitive agreements between the parties or such other period as may be mutually agreed upon in writing. In line with Malaysia's goal of becoming a carbon neutral nation by 2050, Huawei will leverage on its extensive experience in power electronics and energy storage, as well as on its technical expertise to provide a digital powered solution for different industries, including RE. This MOU not only signifies Cypark's intention to grow beyond local shores, but it also proves Cypark's desire to have innovation and digitalisation embedded into its RE project offerings. In addition to this partnership, together with Cypark's proven competitive advantage and project delivery track record, Cypark is optimistic on its chances to secure oversea contracts in the near future.

In addition, the Ministry of Energy and Natural Resources ("KETSA") had taken the initiative to announce on 22 October 2021 that the Government will be releasing an additional quota of 300 MW of solar energy under the NEM 3.0 programme. Such additional quota which was released on 15 November 2021 is expected to open up more opportunities for the Company to offer rooftop solar solutions to non-domestic consumers in the commercial, industrial, mining and agriculture industries.

B3. Prospects for the Current Financial Year – cont'd**Construction & Engineering**

With progressive lifting of Movement Control Order (“MCO”) in 2021, albeit a contraction in the construction sector generally, the decline has been cushioned by a rebound in the specialised construction activities subsector. The prospect for the construction sector nationwide in 2022 is forecast to achieve double digit growth driven by higher productivity and margins.

The civil engineering subsector will continue to be the main driver of the construction sector. Cypark continues to intensify its efforts and resources to secure more projects in construction of infrastructure, landscaping, residential and commercial buildings with its proven experience and credibility.

Green Technology & Environmental Services

Cypark’s biogas and biomass plant in Kg Gajah which utilises by-products from the Palm Oil Industry, mainly the Palm Oil Mill Effluent (“POME”) and Biomass Engineered Fuel (“BEF”) has just begun generating income and expected to contribute significantly to the segment from FYE 2022 onwards. This plant is also considered as one of its kind in the palm oil industry where it integrates the usage of biogas and biomass that led to the company being awarded in the National Energy Awards (“NEA”) 2021 and simultaneously contributes to the country’s aspiration in reducing carbon emission arising from agriculture sector.

Looking ahead, Cypark has plans to incorporate solar system into the plant in year 2022 under the NEM initiative. The holistic approach innovated by Cypark will make both the products sold (biomass solid fuel and biogas from palm oil waste) and the production process using solar energy to be environmentally sustainable, hence promoting a true circular economy.

Waste Management & Waste-to-Energy (“WTE”)

The SMART WTE project in Ladang Tanah Merah, Negeri Sembilan is also expected to reach its completion and operation stage in 2022. This will elevate Cypark to another stage of its competitiveness as it will be the first and distinctive such plant in Malaysia. This integration of advance waste treatment and recovery facilities together with WTE plant is the first of its kind in this region and it is expected to contribute circa RM80 million per annum in revenue.

Cypark has participated in two WTE tenders in Johor and Malacca in collaboration with Johor and Malacca state owned companies. The two WTE tenders are part of the five WTE tenders that were announced by KPKT under its national WTE implementation plan. With the track record in designing, constructing, owning, and operating the country’s first WTE plant, Cypark stands a good chance to win more WTE projects in the future. Cypark expects future WTE plant capacity to be between 15MW and 25MW with an expected investment value of above RM500 million each.

B4. Profit forecast and profit estimate

The Group did not issue any profit forecast or profit estimate previously in any public document.

B5. Profit before tax

| | Individual Quarter | | Cumulative Period | |
|---|--------------------|----------------|-------------------|----------------|
| | Current Year | Preceding Year | Current Year | Preceding Year |
| | Quarter | Quarter | To Date | To Date |
| | 31 Oct 2022 | 31 Oct 2021 | 31 Oct 2022 | 31 Oct 2021 |
| Profit before tax is stated after crediting:- | | | | |
| Financing revenue arising from contracts with customers | 9,689,355 | 10,014,652 | 39,287,125 | 39,268,930 |
| Interest income | 734,721 | 718,920 | 2,840,925 | 2,800,687 |
| Other income (including investment income) | 18,676 | 8,623 | 93,367 | 232,679 |
| Gain on disposal of plant and equipment | - | 20,000 | - | 200,000 |
| Foreign exchange gain - unrealised | 23,692 | 2,087 | 53,838 | 2,087 |
| Profit before tax is stated after charging:- | | | | |
| Interest expenses | 8,374,882 | 7,674,582 | 34,782,714 | 35,416,186 |
| Amortisation of intangible assets | - | 909,919 | 909,919 | 3,639,676 |
| Depreciation of right-of-use assets | 137,942 | 196,130 | 714,895 | 840,035 |
| Depreciation of plant and equipment | 2,223,624 | 2,020,294 | 8,923,367 | 8,114,923 |
| Provision for impairment loss on trade receivables | N/A | N/A | N/A | N/A |
| Provision for and write off of inventories | N/A | N/A | N/A | N/A |
| Impairment of assets | N/A | N/A | N/A | N/A |
| Loss on derivatives | N/A | N/A | N/A | N/A |
| Exceptional items | N/A | N/A | N/A | N/A |

B6. Income tax expense

| | Individual Quarter | | Cumulative Period | |
|--|--------------------|------------------|-------------------|-------------------|
| | Current Year | Preceding Year | Current Year | Preceding Year |
| | Quarter | Quarter | To Date | To Date |
| | 31 Oct 2022 | 31 Oct 2021 | 31 Oct 2022 | 31 Oct 2021 |
| | RM | RM | RM | RM |
| Income tax | | | | |
| - Current | (1,089,420) | 3,531,607 | 3,006,394 | 19,369,025 |
| - Under/(Over) provision in prior year | (243,611) | - | (147,580) | 440,144 |
| Deferred tax | (2,265,363) | 1,988,979 | 3,215,830 | 1,572,230 |
| | <u>(3,598,394)</u> | <u>5,520,586</u> | <u>6,074,644</u> | <u>21,381,399</u> |

B7. Profit on sale of unquoted investments and/or properties

There was no profit on sale of unquoted investments and/or properties during the current financial quarter.

B8. Purchase or disposal of quoted securities

There was no purchase or disposal of quoted securities during the current financial quarter.

B9. Status of corporate proposals

Save as disclosed below, there was no corporate proposal announced but not completed as at the date of this report:-

a. ESOS

The Company's new employee share option scheme of up to fifteen percent (15%) of the issued and paid-up share capital of CRB for the eligible employees and Directors of CRB and its subsidiaries ("ESOS") was approved by the shareholders of CRB at the Tenth (10th) Annual General Meeting, which was convened on 21 April 2015. The effective date for the implementation of the New ESOS was 19 October 2015, as announced on the even date. The ESOS shall be for a duration of five (5) years and will expire on 18 October 2020.

A total of 23,100,000 ESOS options ("2017 Options") under the ESOS Scheme was offered to eligible directors and employees at RM2.12 on 26 April 2017 and were fully accepted by all eligible directors and employees on 16 May 2017.

A total of 33,800,000 ESOS options ("2019 Options") under the ESOS Scheme was offered to eligible directors and employees at RM1.42 on 30 December 2019 and were fully accepted by all eligible directors and employees on 23 January 2020.

Details of the ESOS options granted to eligible directors are disclosed as below:-

| Directors | 2017 Options Offered (Unit) | Options Accepted (Unit) |
|---|------------------------------------|--------------------------------|
| Tan Sri Razali bin Ismail | 3,000,000 | 3,000,000 |
| Dato' Daud bin Ahmad | 9,000,000 | 9,000,000 |
| Dato' Dr. Freezailah bin Che Yeom | 150,000 | 150,000 |
| Headir bin Mahfidz | 150,000 | 150,000 |
| Megat Abdul Munir bin Megat Abdullah Rafaie | 150,000 | 150,000 |
| Datuk Abdul Malek bin Abdul Aziz | 150,000 | 150,000 |

| Directors | 2019 Options Offered (Unit) | Options Accepted (Unit) |
|---|------------------------------------|--------------------------------|
| Tan Sri Razali bin Ismail | 4,000,000 | 4,000,000 |
| Dato' Daud bin Ahmad | 12,000,000 | 12,000,000 |
| Dato' Dr. Freezailah bin Che Yeom | 300,000 | 300,000 |
| Headir bin Mahfidz | 300,000 | 300,000 |
| Megat Abdul Munir bin Megat Abdullah Rafaie | 300,000 | 300,000 |
| Datuk Abdul Malek bin Abdul Aziz | 300,000 | 300,000 |

However, all the outstanding ESOS options of 2017 Options and 2019 Options totalling 46,973,000 units were cancelled upon the mutual agreement with the respective ESOS Options holders on 11 March 2020. The cancellation was mainly due to the outstanding ESOS Options no longer serve as the effective tools to motivate, encourage, reward and retain the eligible employees and the Directors since the CRB shares have predominantly been trading below the exercise prices of the ESOS Options.

Subsequent to the cancellation, a total of 48,600,000 ESOS options ("2020 Options") under the ESOS Scheme was offered to eligible directors and employees at RM0.595 on 26 March 2020 and were fully accepted by all the eligible directors and employees on 17 April 2020.

A total of 8,950,000 new ESOS options ("2021 Options") under the ESOS Scheme was offered to eligible employees at RM1.16 on 19 January 2021 and fully accepted by all eligible employee on 8 February 2021.

B9. Status of corporate proposals – cont’d

a. ESOS – cont’d

Details of the ESOS options granted to eligible directors are disclosed as below:-

| Directors | 2020 Options Offered (Unit) | Options Accepted (Unit) |
|---|------------------------------------|--------------------------------|
| Tan Sri Razali bin Ismail | 7,000,000 | 7,000,000 |
| Dato’ Daud bin Ahmad | 19,525,000 | 19,525,000 |
| Dato’ Dr. Freezailah bin Che Yeom | 525,000 | 525,000 |
| Headir bin Mahfidz | 525,000 | 525,000 |
| Megat Abdul Munir bin Megat Abdullah Rafaie | 525,000 | 525,000 |
| Datuk Abdul Malek bin Abdul Aziz | 300,000 | 300,000 |

Details of the ESOS options exercised by the directors are disclosed as below:-

| Directors | Balance as at 1.11.2021 | Granted | Exercised | Lapsed in June 2022 | Balance as at 31.10.2022 |
|---|--------------------------------|----------------|------------------|----------------------------|---------------------------------|
| Tan Sri Razali bin Ismail | 4,000,000 | - | - | (4,000,000) | - |
| Dato’ Daud bin Ahmad | 19,525,000 | - | - | (19,525,000) | - |
| Dato’ Dr. Freezailah bin Che Yeom | - | - | - | - | - |
| Headir bin Mahfidz | - | - | - | - | - |
| Megat Abdul Munir bin Megat Abdullah Rafaie | - | - | - | - | - |
| Datuk Abdul Malek bin Abdul Aziz | 50,000 | - | - | (50,000) | - |

Upon the recommendation of Option Committee, the Company had on 9 October 2020 announced that the duration of the ESOS will be extended for a further of one (1) year period from 19 October 2020 to 18 October 2021. The said ESOS was extended for a further period from 19 October 2021 to 30 June 2022. On 30 June 2022, upon the recommendation of Option Committee, the Company had announced that the duration of the ESOS Scheme will be extended for a period from 1 July 2022 to 30 June 2024. The unexercised ESOS options (“2020 Options”) and (“2021 Options”) were lapsed on 30 June 2022 due to the shares been trading below the exercise prices of the ESOS Options.

B9. Status of corporate proposals – cont'd

a. ESOS – cont'd

2017 Option

The details of the options over ordinary shares of the Company are as follows:

| | Outstanding as at 1.11.2021 | Granted | Cancelled | Outstanding as at 31.10.2022 | Exercisable as at 31.10.2022 |
|---|-----------------------------------|---------|-----------|------------------------------------|------------------------------------|
| 2017 option | - | - | - | - | - |
| Weighted average exercise price (RM) | - | - | - | - | - |
| Weighted average remaining contractual life (months) | NA | | | N/A | |

The details of the share options outstanding are as follows:

| | Weighted average exercise price (RM) | Exercise period |
|---------------------------------|--------------------------------------|-------------------------|
| 2017 option | 2.12 | 26.4.2017 – 21.12.2018 |
| **Adjustments after bonus issue | 1.40 | 22.12.2018 – 30.06.2022 |

The fair value of share options granted during the financial period was estimated using the binomial simulation model, taking into account the terms and conditions upon which the options were granted. The inputs to the option pricing model are as follows:-

| | |
|--------------------------------------|-------------|
| Weighted average share price (RM) | 2.40 |
| Weighted average exercise price (RM) | 2.12 |
| Expected volatility (%) | 24.82 |
| Expected life (years) | 3.48 |
| Risk-free Interest rate (%) | 3.73 |
| Expected dividend yield (%) | <u>2.47</u> |

Note: The above ESOS Options were cancelled on 11 March 2020.

B9. Status of corporate proposals – cont'd

a. ESOS – cont'd

2019 Option

The details of the options over ordinary shares of the Company are as follows:

| | Outstanding as at 1.11.2021 | Granted | Cancelled | Outstanding as at 31.10.2022 | Exercisable as at 31.10.2022 |
|---|-----------------------------------|---------|-----------|------------------------------------|------------------------------------|
| 2019 option | - | - | - | - | - |
| Weighted average exercise price (RM) | - | - | - | - | - |
| Weighted average remaining contractual life (months) | NA | | | N/A | |

The details of the share options outstanding are as follows:

| | Weighted average exercise price (RM) | Exercise period |
|-------------|--------------------------------------|-------------------------|
| 2019 option | 1.24 | 30.12.2019 – 30.06.2022 |

The fair value of share options granted during the financial period was estimated using the binomial simulation model, taking into account the terms and conditions upon which the options were granted. The inputs to the option pricing model are as follows:-

| | |
|--------------------------------------|-------|
| Weighted average share price (RM) | 1.38 |
| Weighted average exercise price (RM) | 1.24 |
| Expected volatility (%) | 44.91 |
| Expected life (years) | 0.83 |
| Risk-free Interest rate (%) | 3.39 |
| Expected dividend yield (%) | 3.54 |

Note: The above ESOS Options were cancelled on 11 March 2020.

B9. Status of corporate proposals – cont'd

a. ESOS – cont'd

2020 Option

The details of the options over ordinary shares of the Company are as follows:

| | Outstanding as at 1.11.2021 | Granted | Lapsed | Outstanding as at 31.10.2022 | Exercisable as at 31.10.2022 |
|---|-----------------------------------|---------|--------------|------------------------------------|------------------------------------|
| 2020 option | 24,580,000 | - | (24,580,000) | - | - |
| Weighted average exercise price (RM) | 0.595 | - | 0.595 | - | - |
| Weighted average remaining contractual life (months) | 8 | | | | N/A |

The details of the share options outstanding at the end of the financial year are as follows:

| | Weighted average exercise price (RM) | Exercise period |
|-------------|--------------------------------------|------------------------|
| 2020 option | 0.595 | 26.3.2020 - 30.06.2022 |

The fair value of share options granted during the financial period was estimated using the binomial simulation model, taking into account the terms and conditions upon which the options were granted. The inputs to the option pricing model are as follows:-

| | |
|--------------------------------------|-------|
| Weighted average share price (RM) | 0.70 |
| Weighted average exercise price (RM) | 0.595 |
| Expected volatility (%) | 39.07 |
| Expected life (years) | 0.66 |
| Risk-free Interest rate (%) | 2.89 |
| Expected dividend yield (%) | 0.00 |

Note: The above ESOS Options lapsed on 30 June 2022.

B9. Status of corporate proposals – cont’d

a. ESOS – cont’d

2021 Option

The details of the options over ordinary shares of the Company are as follows:

| | Outstanding as at 1.11.2021 | Granted | Lapsed | Outstanding as at 31.10.2022 | Exercisable as at 31.10.2022 |
|---|-----------------------------------|---------|-------------|------------------------------------|------------------------------------|
| 2021 option | 8,950,000 | - | (8,950,000) | - | - |
| Weighted average exercise price (RM) | 1.16 | - | 1.16 | - | - |
| Weighted average remaining contractual life (months) | 8 | | | | N/A |

The details of the share options outstanding are as follows:

| | Weighted average exercise price (RM) | Exercise period |
|-------------|--------------------------------------|-------------------------|
| 2021 option | 1.16 | 19.01.2021 - 30.06.2022 |

The fair value of share options granted during the financial period was estimated using the binomial simulation model, taking into account the terms and conditions upon which the options were granted. The inputs to the option pricing model are as follows:-

| | |
|--------------------------------------|-------|
| Weighted average share price (RM) | 1.39 |
| Weighted average exercise price (RM) | 1.16 |
| Expected volatility (%) | 50.31 |
| Expected life (years) | 0.66 |
| Risk-free Interest rate (%) | 1.94 |
| Expected dividend yield (%) | 0.00 |

Note: The above ESOS Options lapsed on 30 June 2022.

b. Private Placement

On 16 June 2021, the Company announced its proposal to implement a private placement up to 104,998,290 new ordinary shares in Cypark Resources Berhad (“CRB Shares” or “Shares”) (“Placement Shares”), representing up to twenty per cent (20%) of the total number of issued shares of the Company at an issue price to be determined and announced later.

The Placement Shares shall be issued based on a discount, if any, of not more than ten per cent (10%) to the five (5)-day VWAP of CRB Shares immediately preceding the price-fixing date.

The Company submitted the additional listing application to Bursa Securities on 17 June 2021 and obtained the approval from Bursa Securities on 18 June 2021.

b. Private Placement– cont’d

On 29 July 2021, the Company announced that the issue price for 20,000,000 Placement Shares, being the first (1st) tranche of the Private Placement, had been fixed at RM0.90 per Placement Share. The issue price represents a discount of RM0.0390 or approximately 4.15% to the 5-day VWAP of the CRB Shares up to and including 28 July 2021, being the last market day immediately preceding the Price-Fixing Date of RM0.9390 per CRB Share. The first (1st) tranche of the Private Placement was completed on 11 August 2021, following the listing of and quotation for 20,000,000 Placement Shares on the even date.

On 9 September 2021, the Company announced that the issue price for 50,600,000 Placement Shares, being the second (2nd) tranche of the Private Placement, had been fixed at RM0.92 per Placement Share. The issue price represents a discount of RM0.0935 or approximately 9.23% to the 5-day VWAP of the CRB Shares up to and including 8 September 2021 of RM1.0135 per CRB Share. The second (2nd) tranche of the Private Placement was completed on 22 September 2021, following the listing of and quotation for 50,600,000 Placement Shares on the even date.

On 20 October 2021, the Company announced that the issue price for 16,000,000 Placement Shares, being the third (3rd) tranche of the Private Placement, has been fixed at RM0.95 per Placement Share. The issue price represents a discount of RM0.0434 or approximately 4.37% to the 5-day VWAP of the CRB Shares up to and including 18 October 2021 of RM0.9934 per CRB Share. The Private Placement was completed on 29 October 2021, following the listing of and quotation for 16,000,000 Placement Shares on the even date.

Subsequently, on 19 November 2021, the Company announced that the issue price for 3,398,290 Placement Shares, being the fourth (4th) tranche of the Private Placement, has been fixed at RM0.95 per Placement Share. The issue price represents a discount of RM0.0017 or approximately 0.18% to the 5-day VWAP of the CRB Shares up to and including 18 November 2021 of RM0.9517 per CRB Share. The Private Placement was completed on 1 December 2021, following the listing of and quotation for 3,398,290 Placement Shares on the even date.

On 6 December 2021, the Company announced the issue price of RM0.95 per Placement Share for the fifth and final tranche. The issue price represents a premium of RM0.0814 or approximately 9.37% to the 5-day VWAP of the CRB shares up to and including 2 December 2021, being the last market day immediate preceding the price-fixing date of RM0.8686 per CRB share. On 17 December 2021, the Private Placement had been completed for 15,000,000 unit Placement Shares.

The utilisation of the proceeds raised is as follows:

| Purpose | Proposed Utilisation | Actual Utilisation | Deviation | | Estimated timeframe for Utilisation |
|---|----------------------|--------------------|-------------------|------------|-------------------------------------|
| | RM | RM | RM | % | |
| Development cost for a solar power plant facility | 96,000,000 | 76,000,000 | 20,000,000 | 21% | Will be utilised in coming quarters |
| Partial repayment of bank borrowings | 780,376 | 780,376 | - | - | Fully utilised |
| Expenses on the private placement | 450,000 | 450,000 | - | - | Fully utilised |
| Total | 97,230,376 | 77,230,376 | 20,000,000 | 21% | |

b. Private Placement– cont’d

On 8 November 2022, Public Investment Bank Berhad (“**PIVB**”), on behalf of the Board of Directors of Company (“**Board**”), announced that the Company had, on the even date, proposed to undertake the proposed placement of up to 178,937,922 new ordinary shares in CRB (“**CRB Shares**” or “**Shares**”) (“**Placement Shares**”), representing up to 30% of the total number of issued shares of the Company at an issue price to be determined and announced later (“**Proposed Placement**”).

The Placement Shares will be placed out to independent 3rd party investor(s) to be identified at a later date. The Placement Shares shall be issued at issue price(s) based on a discount, if any, of not more than 10% to the 5-day volume weighted average market price (“**VWAP**”) of the CRB Shares immediately preceding the price-fixing date.

The listing application was submitted to Bursa Securities on 9 November 2022 and was approved on 23 November 2022.

The Extraordinary General Meeting for the Proposed Placement will be held on 27 December 2022.

B10. Group's borrowings and debts securities

The Group's borrowings and debts securities as at 31 October 2022 are as follows:-

| | 31 Oct 2022 | 31 Oct 2021 |
|------------------------------|----------------------|----------------------|
| | RM | RM |
| Short term borrowings | | |
| Secured:- | | |
| Bank overdrafts | 6,253,937 | 3,033,643 |
| Trust receipts | 152,052,507 | 100,652,327 |
| Bond - Sukuk Murabahah | 9,775,113 | 9,775,113 |
| Term loans | 20,090,000 | 20,090,000 |
| Revolving credits | 123,048,227 | 123,420,539 |
| | <u>311,219,783</u> | <u>256,971,622</u> |
| Long term borrowings | | |
| Secured:- | | |
| Term loans | 661,624,416 | 571,630,087 |
| Bond - Sukuk Murabahah | 519,049,869 | 527,856,105 |
| | <u>1,180,674,286</u> | <u>1,099,486,192</u> |
| Total borrowings | | |
| Secured:- | | |
| Bank overdrafts | 6,253,937 | 3,033,643 |
| Trust receipts | 152,052,507 | 100,652,327 |
| Term loans | 681,714,416 | 591,720,087 |
| Revolving credits | 123,048,227 | 123,420,539 |
| Bond - Sukuk Murabahah | 528,824,983 | 537,631,218 |
| | <u>1,491,894,069</u> | <u>1,356,457,814</u> |

B11. Off Balance Sheet Financial Instruments

There were no off balance sheet financial instruments as at the date of this quarterly report.

B12. Material Litigation

There is no pending material litigation as at the date of issuance of this quarterly report.

B13. Dividends

No interim ordinary dividend has been recommended for the quarter under review.

B14. Earnings per share

The following reflect the profit and share data used in the computation of basic and diluted earnings per share for the quarter ended 31 October 2022: -

| | Individual Quarter | | Cumulative Period | |
|--|--|--|--|--|
| | Current Year Quarter 31 Oct 2022 RM | Preceding Year Quarter 31 Oct 2021 RM Restated | Current Year To Date 31 Oct 2022 RM | Preceding Year To Date 31 Oct 2021 RM Restated |
| Profit net of tax, representing total comprehensive income attributable to owners of the Company | 5,376,842 | 25,723,411 | 48,703,852 | 75,415,055 |
| Distribution to holders of perpetual sukuk | (3,686,043) | (3,370,691) | (14,186,877) | (12,250,558) |
| | <u>1,690,799</u> | <u>22,352,720</u> | <u>34,516,975</u> | <u>63,164,497</u> |
| Weighted average number of ordinary shares for basic earnings per shares computation | 586,609,514 | 491,515,202 | 586,609,514 | 491,515,202 |
| Effects of dilution - share options | - | 13,887,675 | - | 13,887,675 |
| Weighted average number of ordinary shares for diluted earnings per share computation | <u>586,609,514</u> | <u>505,402,877</u> | <u>586,609,514</u> | <u>505,402,877</u> |